



# Weather Dependent Load Modeling

Sharpening the Pencil

# The Problem



To Properly Analyze Non-Wires Alternatives, DER and Electrification Scenarios We Need to Characterize Loads as Annual Curves

Traditional Focus on Summer & Winter Peak Only  
EV, PV, Electrification, ToU, Energy Efficiency, etc. (any load altering source)



Load Is Heavily Influenced by Ambient Temperature, Hour of the Day, Day of the Week, Weekday/Weekend, Month, Season

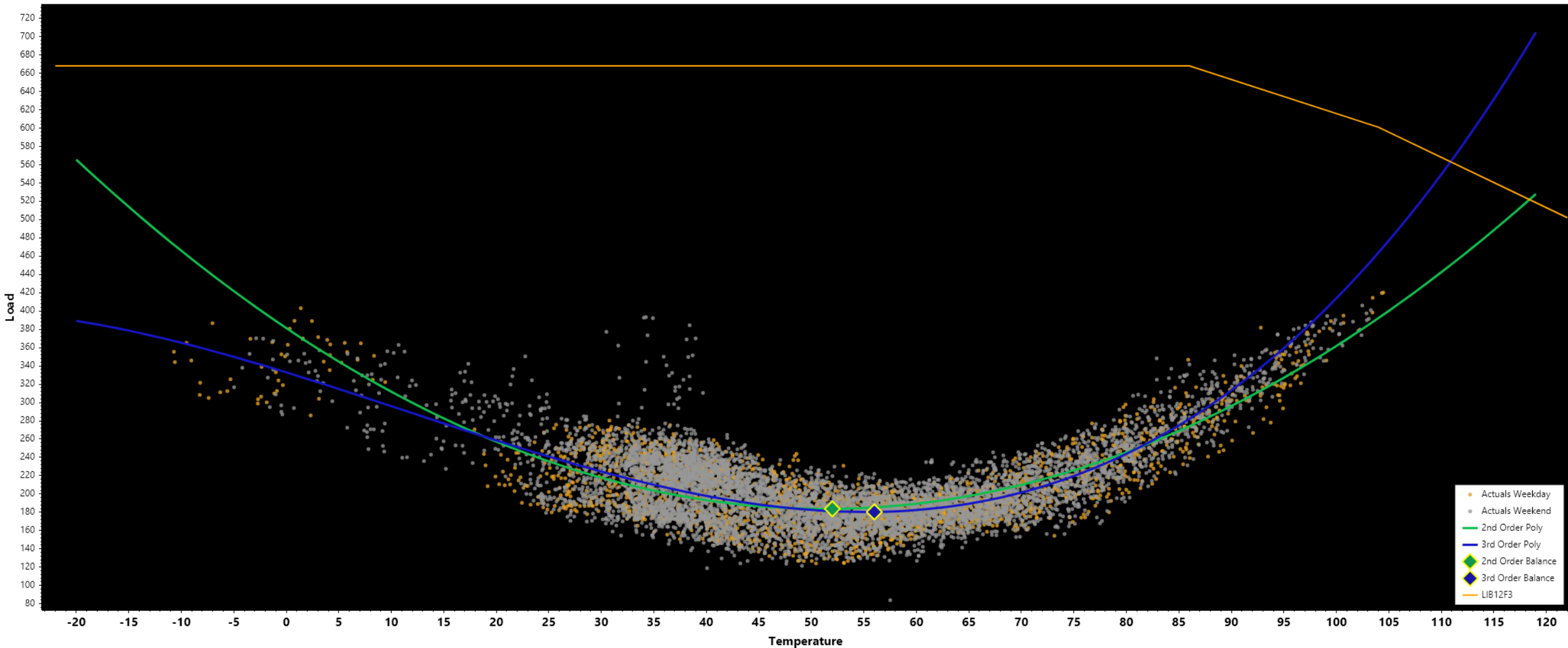


Avista's Planning Criteria Specifies a 1 in 10 Frequency of Occurrence of Extreme Weather (For Both Summer & Winter)

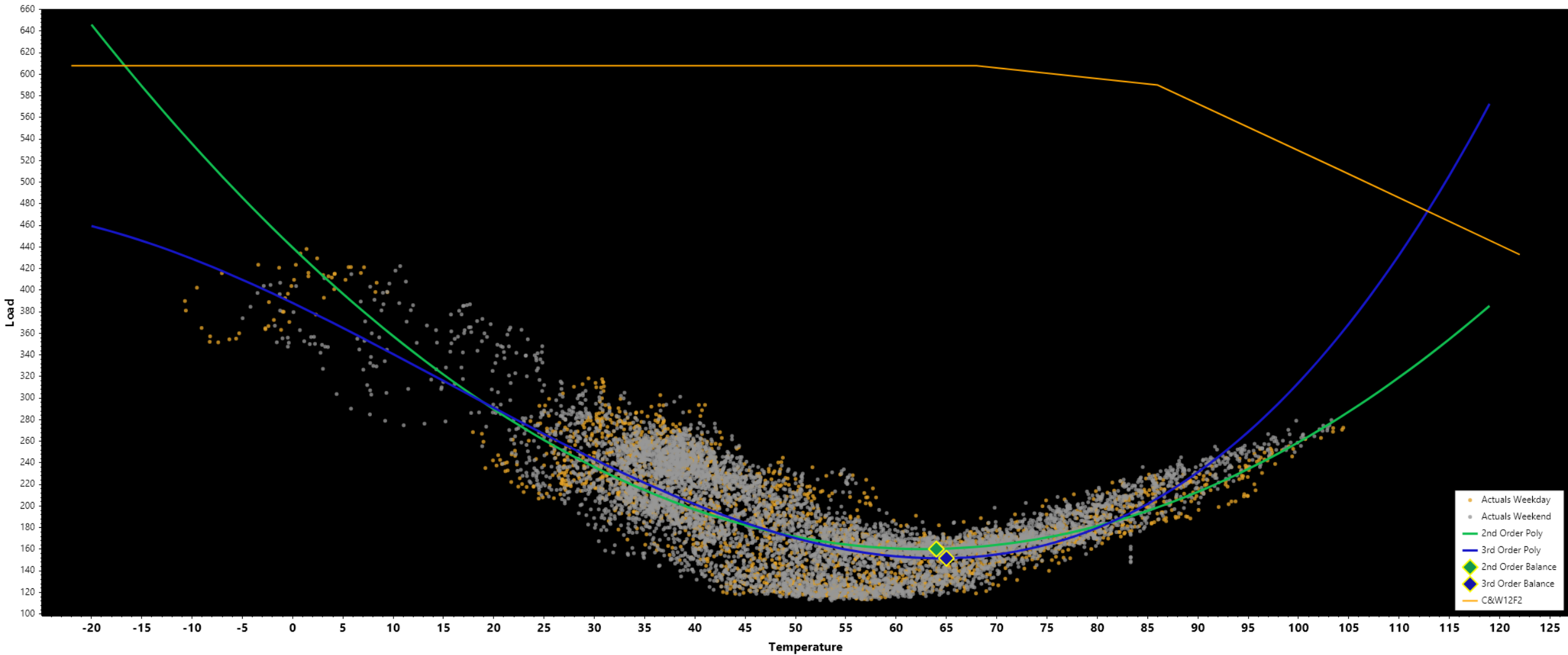


Avista's Facility Ratings Are Defined as a Function of Ambient Temperature

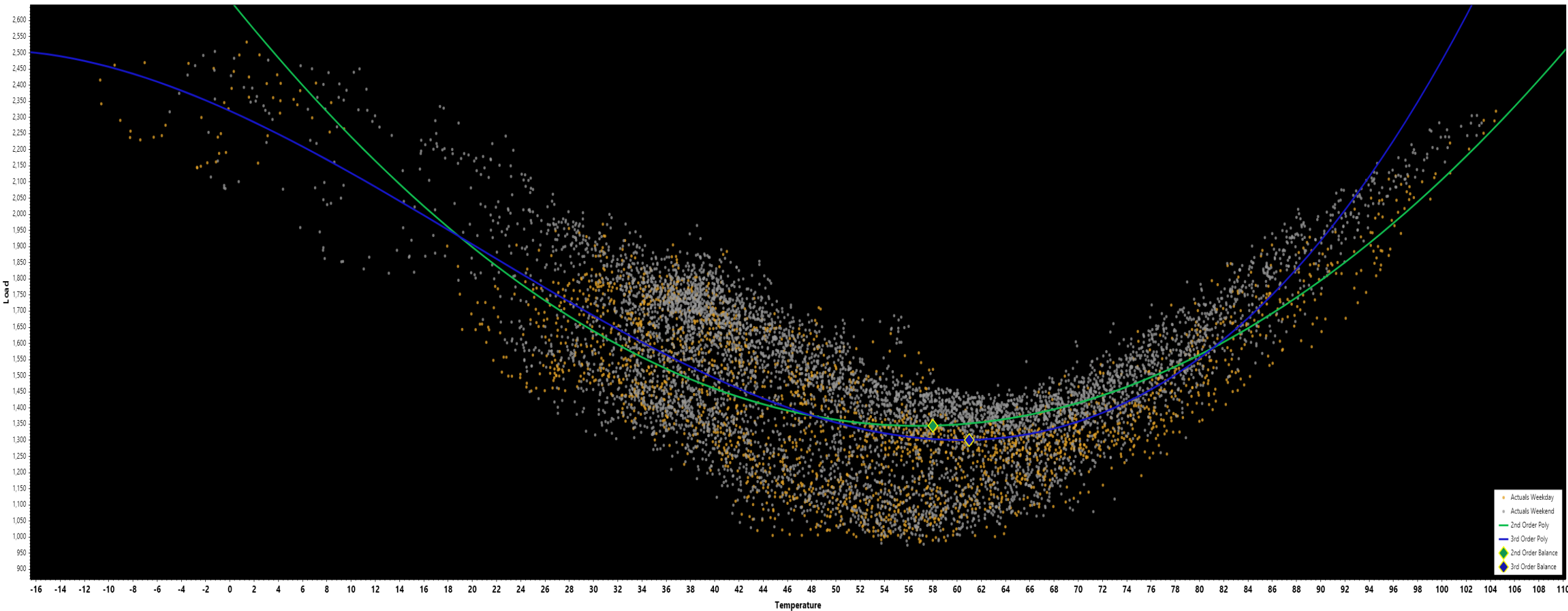
# Example: Load vs. Temperature (Avg Urban Feeder)



# Example: Load vs. Temperature (Low Income Feeder)

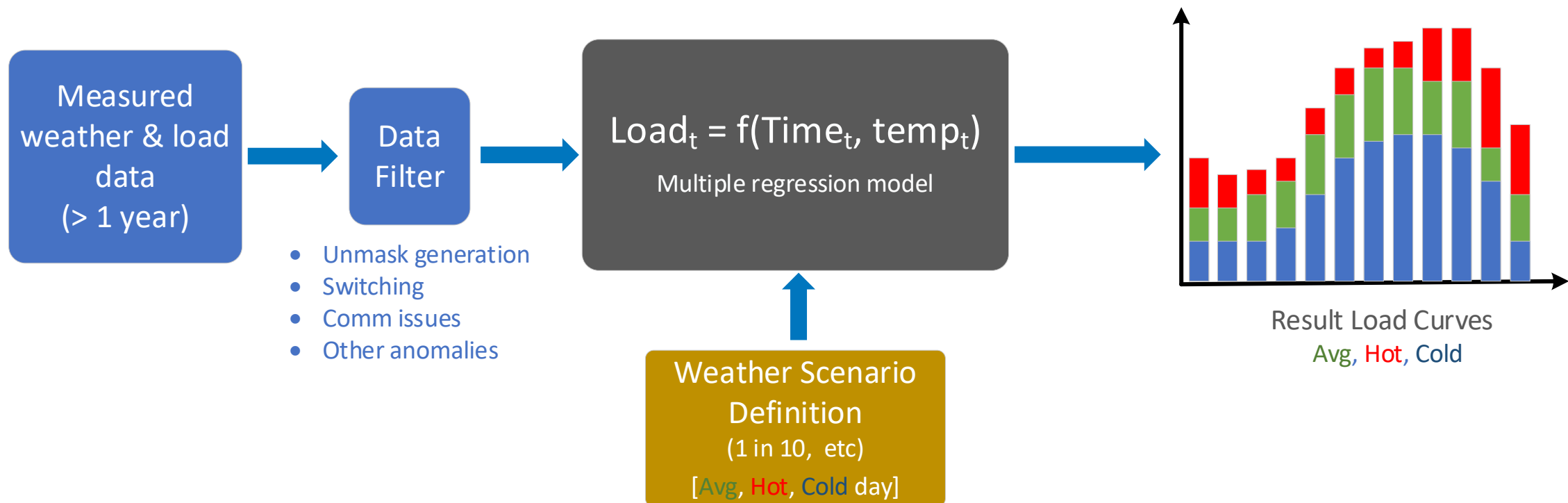


# Example: Balancing Area (BA) Load vs. Temperature

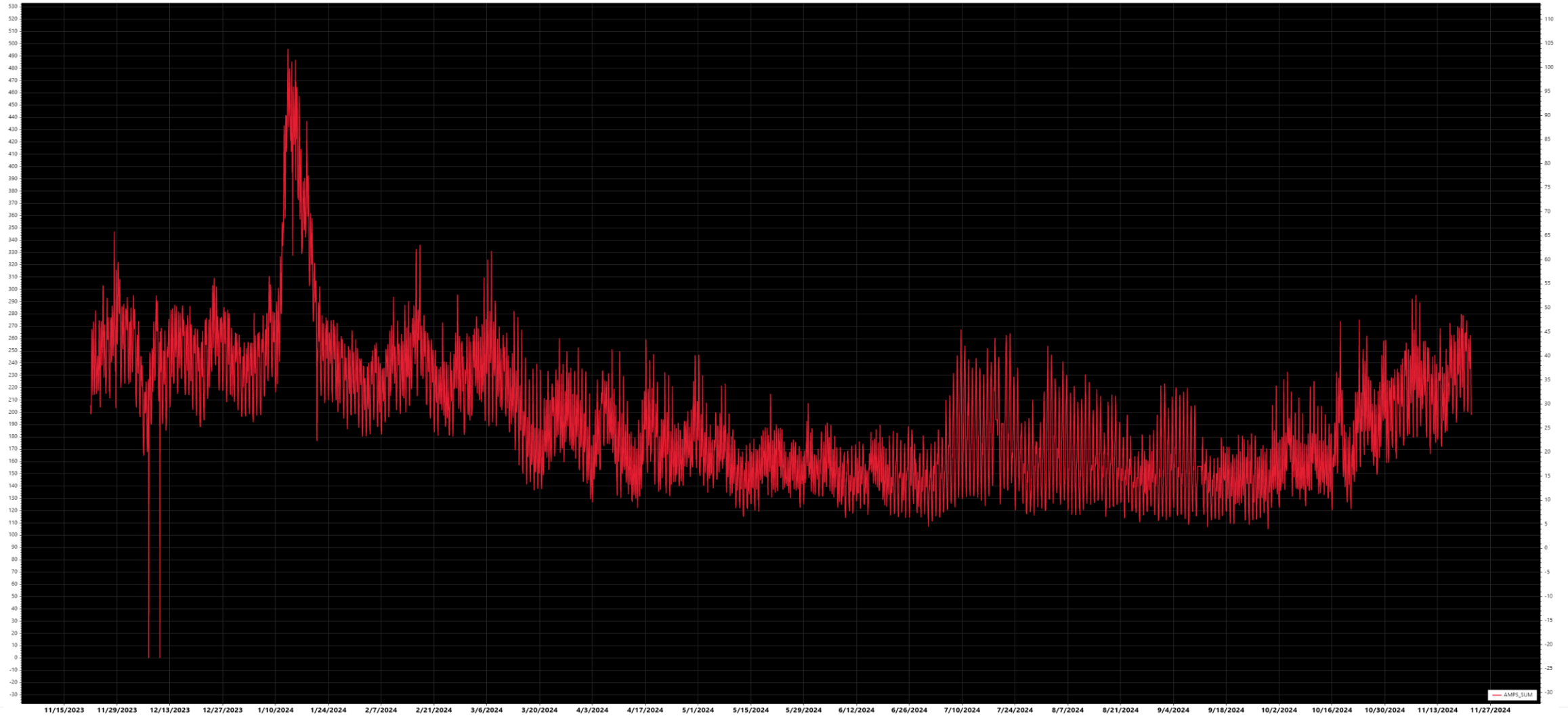


# The Solution: Weather Normalized Load Curves Using Frequency of Occurrence (FoC) Data

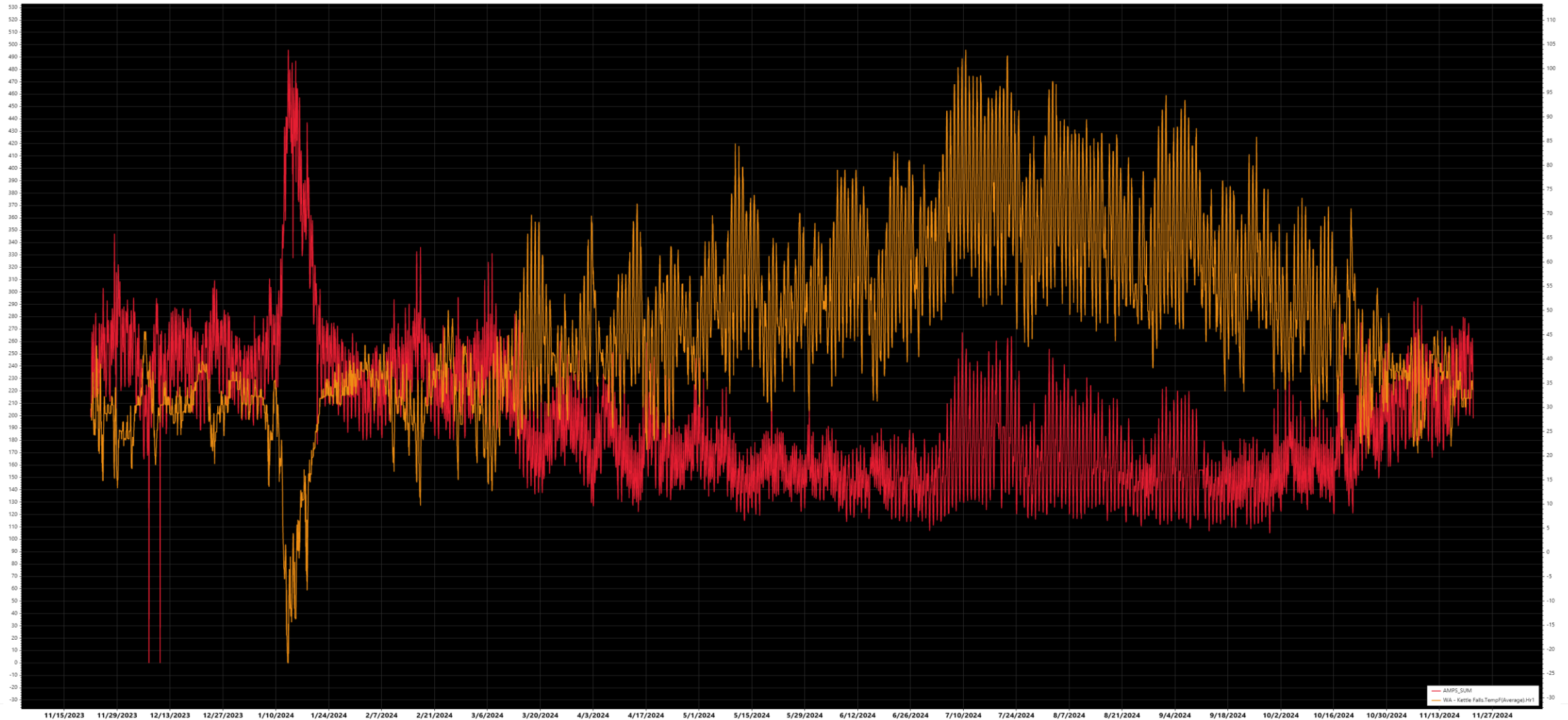
- Use measured weather, time & load data to create a regression model that can then be fed a normalized temperature curve to produce weather normalized load curves



# Data Cleansing: A Manual Effort

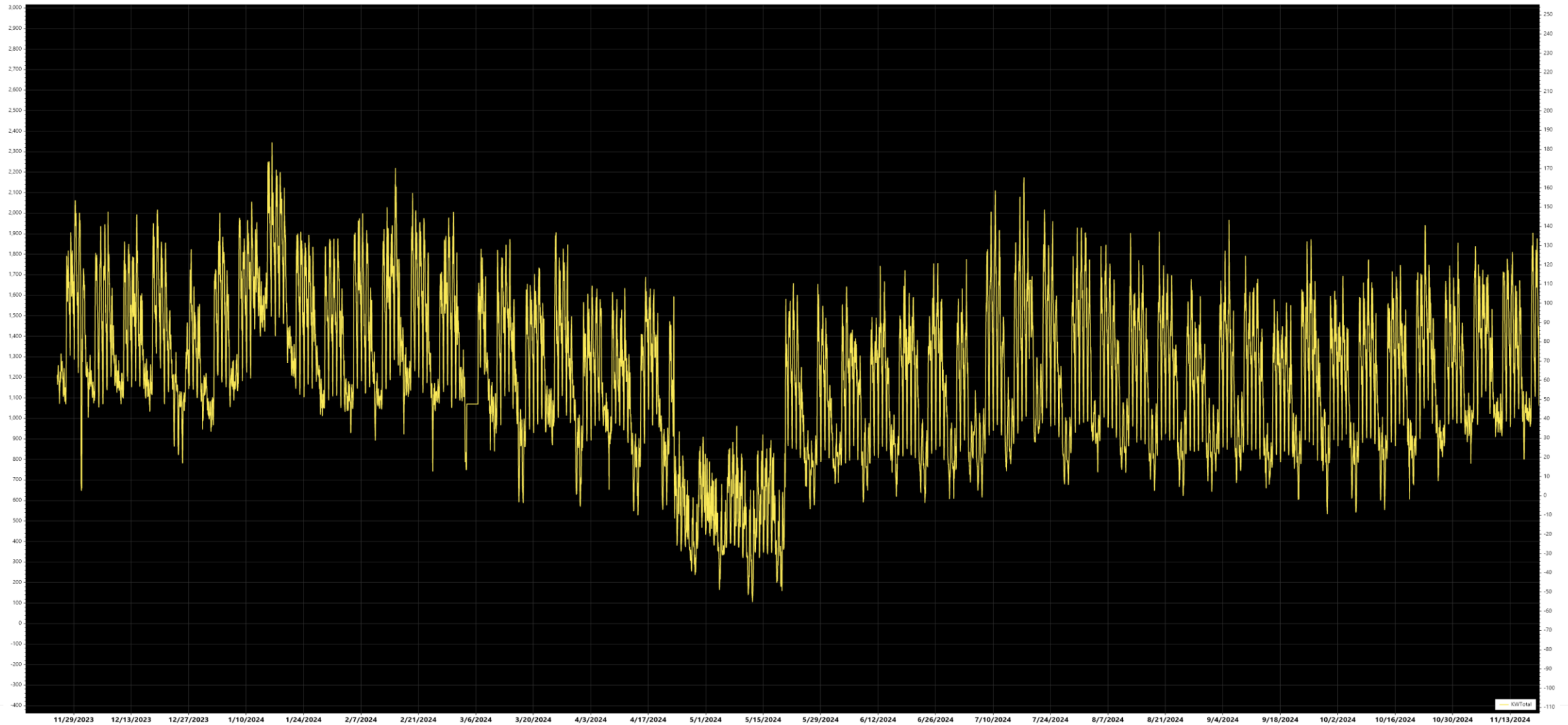


# Data Cleansing: A Manual Effort





# Data Cleansing: Switching



# Why Hot, Cold and Avg Curves?

- Hot
  - Summer: Peak Load
  - Winter: Minimum Load (for Hosting Capacity)
- Cold
  - Summer: Minimum Load (for Hosting Capacity)
  - Winter: Peak Load
- Avg:
  - General Purpose & Operations Use

## Remember, It's a Model

All models are approximations.  
Essentially, all models are wrong, but some are useful. However, the approximate nature of the model must always be borne in mind.

- George Box

# Deriving Weather Curves



Using Regional Historical NOAA Hourly Temperature Data

We Currently Define 7 Microclimate Regions (Electrical Distribution Service Area)



12 Months x 24 Hours/Day = 288 Data Point Yearly Temperature Curve



Bin the Historical Data into 288 Buckets, Calculate Average & Standard Deviation for each



Use Frequency of Occurrence (FoC) Data to Define Desired Peak and Minimum Annual Temperature  
Spokane 1 in 10 = 104F Summer, -20F Winter



Find Peak & Minimum Values of the 'Average' Curve

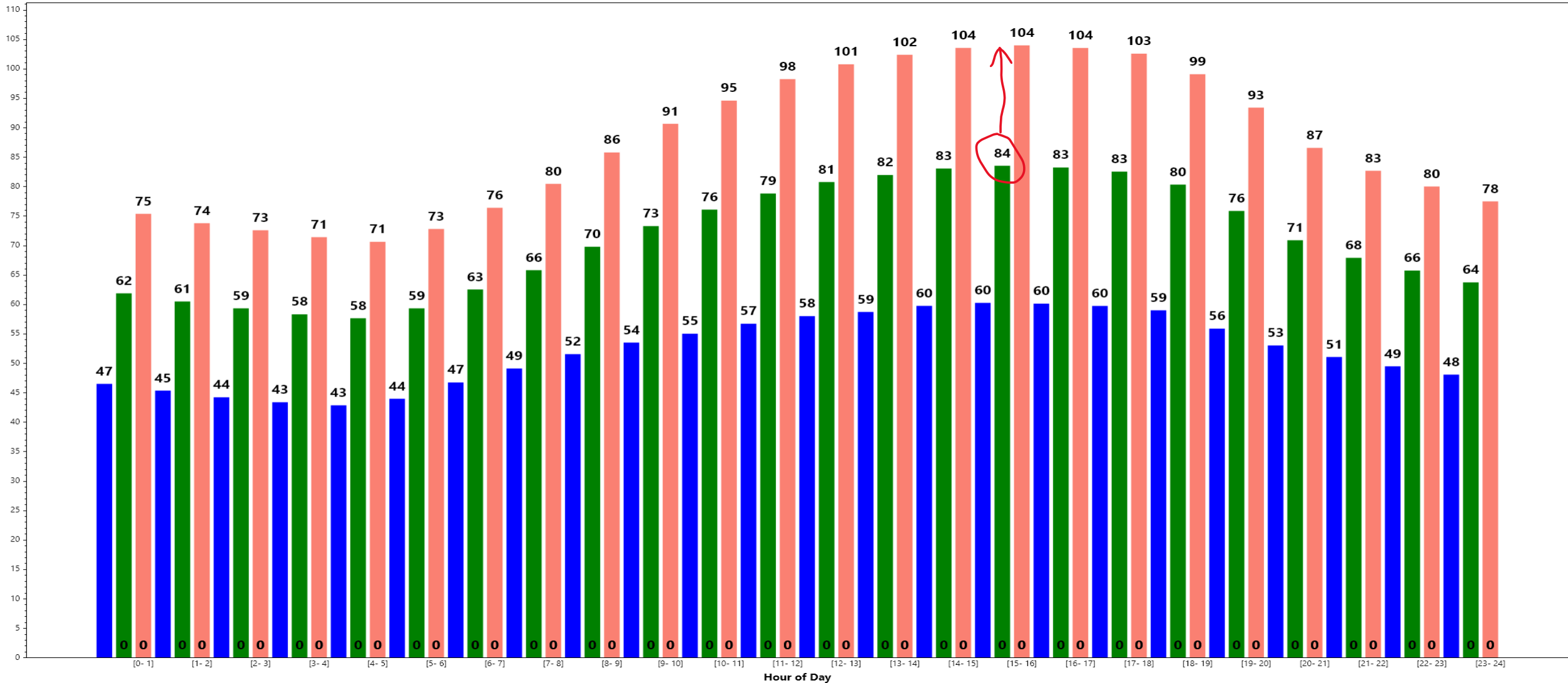


Find the Hot Day & Cold Day 'Offset Factors' That Scales the Average Curve Peak & Min to the Desired FoC Temperature Values

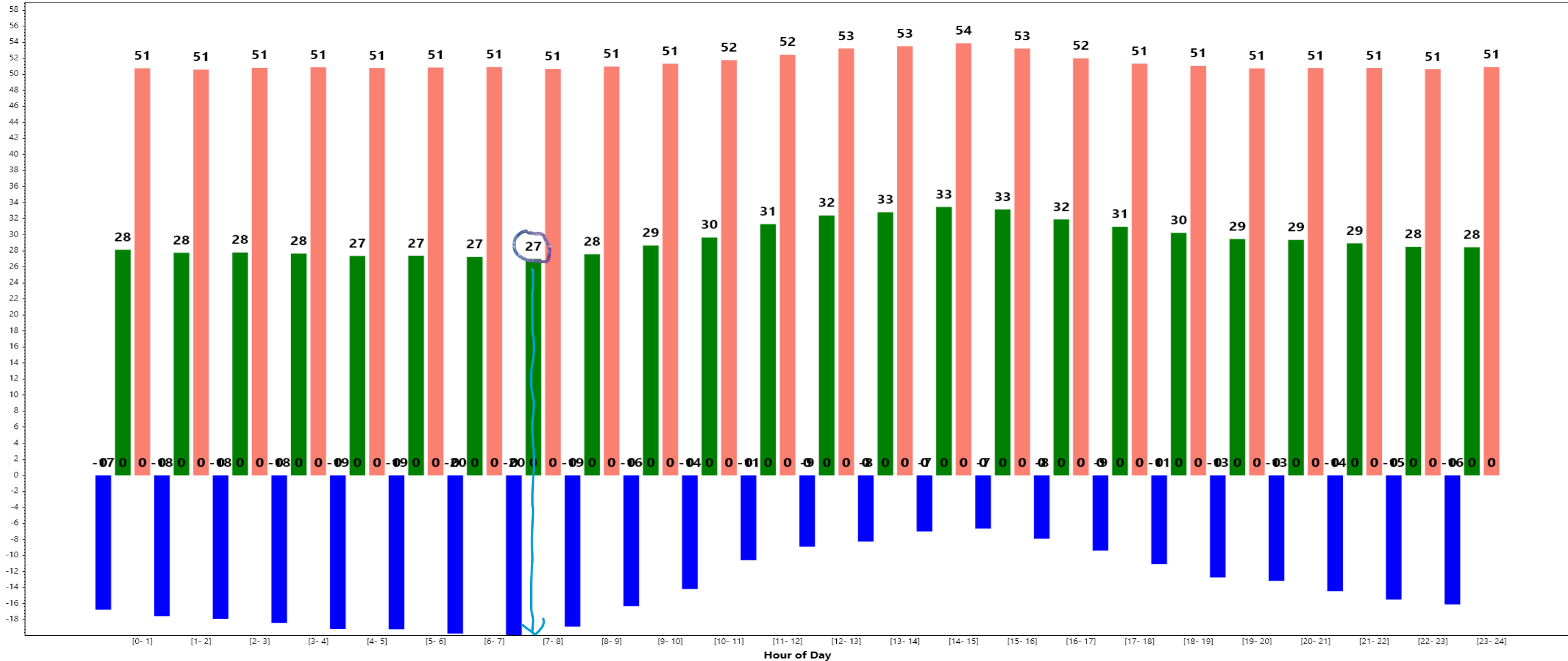


Apply the 'Offset Factors' to the other 287 Buckets Using Each Bucket's Average and Standard Deviation

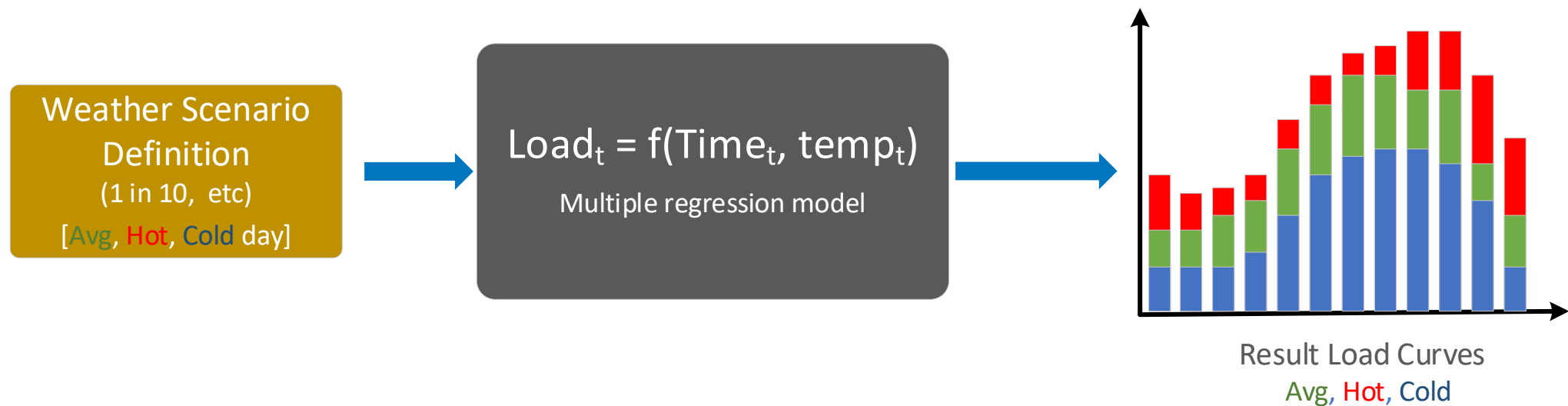
# 1 in 10 Scenario Temperature: Summer Peak Temperature - July



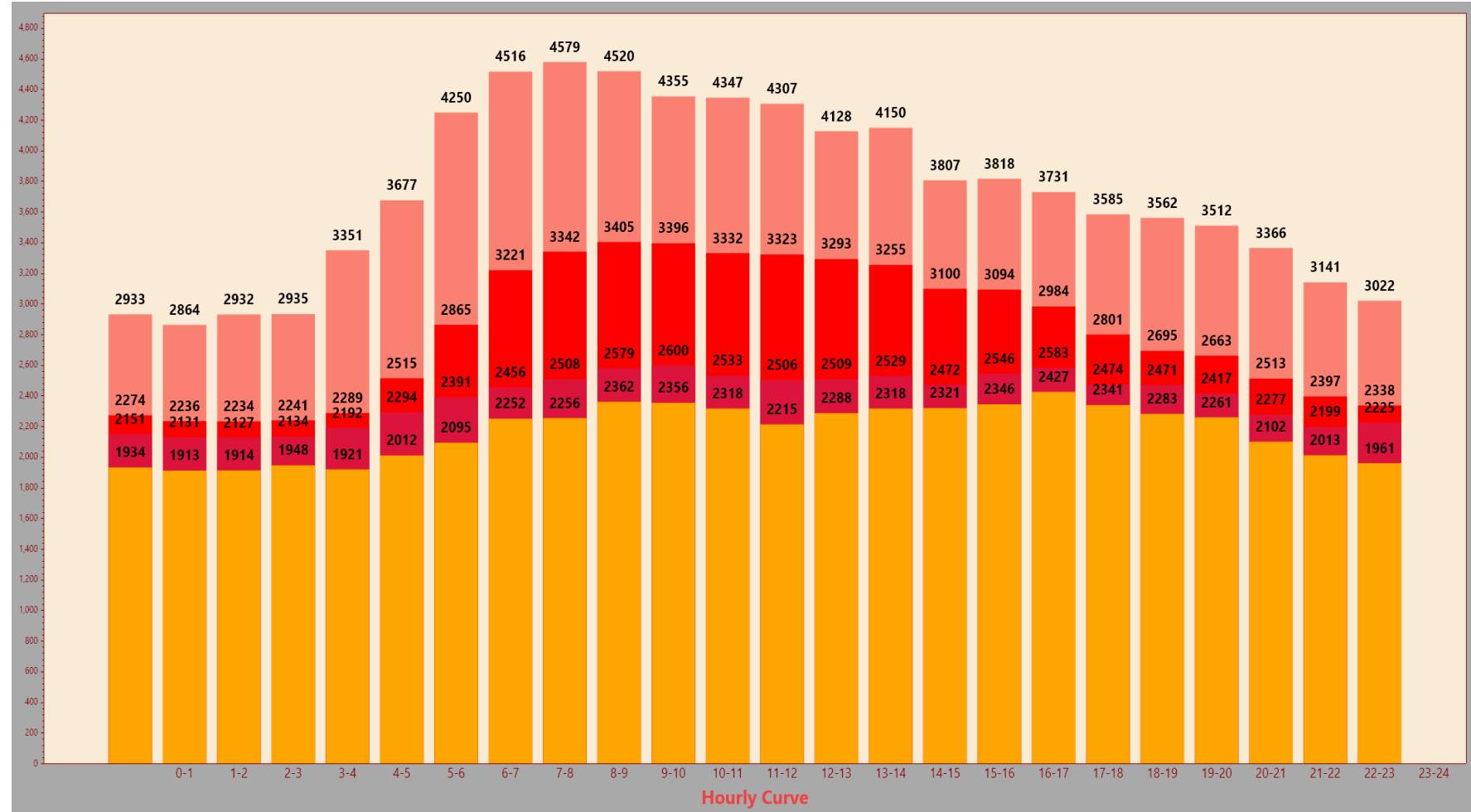
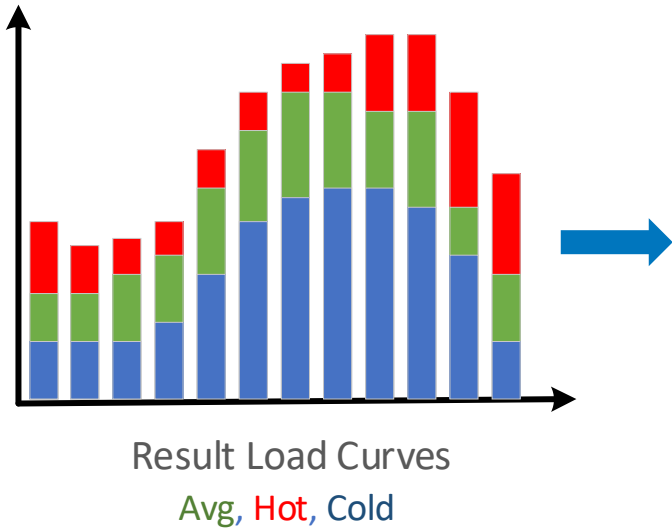
# 1 in 10 Scenario Temperature: Winter Min. Temperature - January



# Input Weather Scenario Through The Load Function



# The Result: Peak day, Min day, Weekday, Weekend Load Curves





**Thank You!**

**Questions, comments, ideas?**