



2025 ALL SOURCE  
REQUEST FOR PROPOSALS (RFP)  
BID SUMMARY

AVISTA CORPORATION

July 29, 2025

# **Avista 2025 All-Source Request for Proposal (RFP) Summary of Bids Received**

## **Background**

On March 10, 2025, Avista Corporation, dba Avista Utilities (Avista or the Company), filed its Draft 2025 All-Source Request for Proposals for Resources (2025 All-Source RFP) with a revised RFP filed May 8, 2025, which addressed various recommendations from the interested parties. The RFP sought resources to meet the following identified needs:

- 105 MW between 2027 and 2030 and an additional 310 MW of winter capacity by 2029 (up to 415 MW total).
- 135 MW between 2027 and 2030 and an additional 290 MW of summer capacity by 2029 (up to 425 MW total).
- Up to 200 aMW of renewable or non-emitting resources (depending on capacity resources selected).
- Demand response starting as early as 2026.

The Commission issued Order 01 per Docket UE-250155 on May 23, 2025 approving the Company's 2025 All-Source RFP. On May 30, 2025, Avista published the 2025 All-Source RFP with initial bids due back to Avista by June 30, 2025.

## **2025 RFP Bid Summary**

As a result of the solicitation process, the Company obtained 86 proposals from 36 individual developers which is reflected in Table 1 below. Bids were diverse with 10 different types of resources bid, including a majority of wind, battery storage, wind and/or solar combined with battery storage, and demand response.



**Table 1: 2025 RFP Number of Proposals and Capacity by Resource Type**

Resource	Type	# of Proposals	Total Capacity (MW) <sup>1</sup>
Wind	Wind	18	4054
	Wind + Storage	7	1517
	Wind + Natural Gas	1	904
	Wind + Solar + Storage	7	2320
Solar	Solar	7	754
	Solar + Storage	11	1498
Storage	Battery	14	1752
	Pumped Storage Hydro	1	134
Other	Demand Response	17	289.5
	Natural Gas	3	794

Avista is currently completing the RFP scoring process based on the approved evaluation methodology outlined in its 2025 All-Source RFP. Separately, Avista has engaged an independent evaluator (IE), who was involved with the design and development of the Company's 2025 All-Source RFP. In compliance with WAC 480-107-023(4)(c), the IE will review and score each bid received by the Company. Avista is continuing to analyze and run projects through financial modeling scenarios to arrive at a short-list and will compare results with the IE prior to finalizing its short-list. A date has not yet been set for when the short-listed bidders will be notified.

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<sup>1</sup> Some Bidders provided multiple bids or capacity options within each type; only includes initial option's capacity.



## 2025 RFP Summary of Proposals

#	General Location	Resource Type <sup>2</sup>	Operating Status	Project COD <sup>3</sup>	Term (Years)	Structure (PPA/Own)	Generation Capacity		Storage Capacity (MW) <sup>4</sup>	Storage Duration (MWh)	Demand Response (Cust. Class) <sup>5</sup>
							Gen 1 MW	Gen 2 MW			
1	Eastern WA	BESS	New	Q4 2028	20	PPA			100	400	
2	Eastern WA	BESS	New	Q4 2027	N/A	Own			60	240	
3	Eastern WA	BESS	New	Q4 2027	N/A	Own			100	400	
4	Eastern WA	BESS	New	Q1 2030	N/A	Own			100	400	
5	North Idaho	Natural Gas	Existing	Q2 2027 & Q2 2029	N/A	Own	14				
6	Eastern WA	BESS	New	Q2 2028	15	Own			30	3000	
7	Eastern WA	BESS	New	Q2 2028	15	Own			50	5000	
8	Eastern WA	Solar	New	Q2 2028	20	PPA	150				
9	Eastern WA	Solar	New	Q2 2028	25	PPA	150				
10	Montana	Wind	New	Q4 2029	25	PPA	315				
11	Montana	Wind	New	Q4 2029	25	PPA	261				
12	Eastern WA	Solar + BESS	New	Q2 2029	20	PPA	199		199	796	
13	Eastern WA	BESS	New	Q2 2028	20	PPA			144	576	
14	Eastern WA	BESS	New	Q4 2028	15	PPA			144	14400	
15	Montana	PSH	New	Q1 2031	25	PPA			134	1139	
16	Eastern WA	BESS	New	Q2 2029	20	PPA			199	796	
17	Eastern WA	Wind	New	Q4 2029	25	PPA	199				
18	North Idaho	Solar + BESS	New	Q4 2028	20	PPA	100		50	200	
19	Eastern WA	Wind	New	Q4 2027	20	PPA	375				
20	Eastern WA	Wind	New	Q4 2027	25	PPA	375				
21	Eastern WA	Wind + BESS	New	Q4 2027	20	PPA	375		187.5	750	
22	Eastern WA	BESS	New	Q4 2029	20	PPA			200	800	
23	Eastern WA	Wind	New	Q4 2029	20	PPA	200				
24	Eastern WA	Wind	New	Q4 2029	20	PPA	150				

<sup>2</sup> BESS: Battery Energy Storage System

<sup>3</sup> NG: Natural Gas

<sup>4</sup> For Demand Response, "Storage Capacity" represents load reduction opportunity.

<sup>5</sup> Res: Residential; Com: Commercial; Ind: Industrial; Ag: Agricultural



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							Gen 1 MW	Gen 2 MW			
25	Eastern WA	Wind	New	Q4 2029	20	PPA	117				
26	Eastern WA	Wind	New	Q4 2029	25	PPA	117				
27	Eastern WA	Wind	New	Q4 2029	20	PPA	117				
28	Eastern WA	Wind	New	Q4 2029	25	PPA	117				
29	Eastern WA	Wind	New	Q4 2029	N/A	Own	117				
30	Eastern WA	Natural Gas	New	Q4 2029	N/A	Own	260				
31	Eastern WA	Natural Gas	New	Q4 2029	N/A	Own	520				
32	Eastern WA	Solar + BESS	New	Q2 2029	20	PPA	260		100	400	
33	Eastern WA	Wind	New	Q2 2029	20	PPA	340				
34	Eastern WA	Wind + BESS	New	Q4 2028	20	PPA	350		100	400	
35	Montana	Wind	New	Q4 2029	20	PPA	234				
36	Eastern WA	Solar	New	Q4 2029	20	PPA	100				
37	Montana	Wind + Natural Gas	New	Wind: Q4 2029 NG: Q4 2030	20	PPA	694	210			
38	Montana	Wind	New	Q4 2029	20	PPA	210				
39	Montana	Wind	New	Q4 2029	30	PPA	210				
40	Eastern WA	Solar	New	Q4 2029	30	PPA	100				
41	Eastern WA	Solar	New	Q4 2029	N/A	Own	100				
42	Eastern WA	Solar	New	Q4 2029	20	PPA	100				
43	Eastern WA	Solar + BESS	New	Q4 2029	N/A	Own	100		100	400	
44	Eastern WA	Solar + BESS	New	Q4 2029	20	PPA	100		100	400	
45	Eastern WA	Solar + BESS	New	Q4 2029	20	PPA	100		50	200	
46	Eastern WA	Solar + BESS	New	Q4 2029	N/A	Own	100		50	200	
47	Eastern WA	Solar	New	Q4 2029	25	PPA	54				
48	Eastern WA	Solar + BESS	New	Q4 2029	Solar: 25 BESS: 20	PPA	54		54	216	
49	Eastern WA	Solar + BESS	New	Q4 2028	30	PPA	160		160	640	
50	Montana	Solar + BESS	New	Q3 2028	28	PPA	125		85	340	
51	Montana	Solar + Wind + BESS	New	Q4 2029	30	PPA	150	200	135	540	
52	Montana	Solar + Wind + BESS	New	Q4 2029	30	PPA	150	200	135	540	
53	Eastern WA	Wind	New	Q4 2029	30	PPA	300				

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							Gen 1 MW	Gen 2 MW			
54	Eastern OR	Solar + BESS	New	Q4 2027	20	PPA	200		100	400	
55	Montana	Solar + Wind + BESS	New	Q2 2029	20	PPA	158.4	165.6	150	600	
56	Montana	Solar + Wind + BESS	New	Q2 2029	20	PPA	158.4	165.6	150	600	
57	Montana	Solar + Wind + BESS	New	Q2 2029	20	PPA	158.4	165.6	150	600	
58	Montana	Solar + Wind + BESS	New	Q2 2029	20	PPA	158.4	165.6	150	600	
59	Montana	Wind + BESS	New	Q2 2029	20	PPA	158.4		80	320	
60	Montana	Wind + BESS	New	Q2 2029	20	PPA	158.4		80	320	
61	Montana	Wind + BESS	New	Q2 2029	20	PPA	158.4		80	320	
62	Montana	Wind + BESS	New	Q2 2029	20	PPA	158.4		80	320	
63	Montana	Solar + Wind + BESS	New	Q2 2029	N/A	Own	158.4	165.6	150	600	
64	Montana	Wind + BESS	New	Q2 2029	N/A	Own	158.4		80	320	
65	Eastern WA	BESS	New	Q2 2029	20	PPA			100	400	
66	Eastern WA	BESS	New	Q2 2029	20	PPA			100	800	
67	Eastern WA	BESS	New	Q2 2029	20	PPA			175	700	
68	Eastern WA	BESS	New	Q2 2029	20	PPA			250	1000	
69	Eastern WA	Wind	New	Q4 2029	20	PPA	300				
70	Avista Service Territory	DR - BESS	New	Q3 2027	12	PPA			25	100	Res
71	Avista Service Territory	DR - Load Curtailment	New	Q2 2026	5+	PPA			5		Com
72	Avista Service Territory	DR - Aggregator	New	Q1 2026	5+	PPA			5		Com/Ind
73	Avista Service Territory	DR - Aggregator	New	Q1 2026	5+	PPA			20		Com/Ind
74	Avista Service Territory	DR - Aggregator	New	Q2 2026	20	PPA			45		Com/Ind
75	Avista Service Territory	DR - Load Curtailment	New	Q2 2026	20	PPA			8		Res/Com/Ind/Ag

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							Gen 1 MW	Gen 2 MW			
76	Avista Service Territory	DR - BESS, Load Curtailment	New	Q2 2026	5+	PPA			2-18		Res/Com
77	Avista Service Territory	DR - EV Load Curtailment	New	Q1 2026	20	PPA			2-3		Res
78	Avista Service Territory	DR - EV Load Curtailment, Peak Time Rebate	New	Q2 2026	20	PPA			13-19		Res/Com
79	Avista Service Territory	DR - BESS	New	Q2 2026	20	PPA			Up to 18.5	64	Res/Com
80	Avista Service Territory	DR - Agricultural Load Curtailment	New	Q2 2026	20	PPA			4-19		Ag
81	Avista Service Territory	DR - AC Load Curtailment	New	Q2 2026	20	PPA			5.4		Res
82	Avista Service Territory	DR - BESS	New	Q2 2027	10	PPA			5		Res
83	Avista Service Territory	DR - BESS, Load Curtailment	New	Q2 2026	5+	PPA			2.5-21.25	16	Res/Com
84	Avista Service Territory	DR - Load Curtailment, Peak Time Rebate	New	Q2 2026	5+	PPA			Up to 25		Res/Com/Ind
85	Avista Service Territory	DR - BESS, Load Curtailment	New	Q2 2026	5+	PPA			1-11	44	Res
86	Avista Service Territory	DR - Aggregator	New	Q2 2026	5+	PPA			3-36		Com/Ind

