



Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

July 31, 2026

State of Idaho
Idaho Public Utilities Commission
11331 W. Chinden Blvd
Bldg 8 Suite 201-A
Boise, ID 83714

RE: Case No. AVU-E-26-07 - Residential Exchange Annual Rate Adjustment Filing of
Avista Corporation

Dear Commission Secretary:

Enclosed for filing with the Commission is Avista Corporation's dba Avista Utilities ("Avista or the Company") Application requesting approval of changes to the Company's Residential and Small Farm Tariff Schedule 59. The following tariff sheets are proposed for revision:

Twenty Fifth Revision Sheet 59 canceling Twenty Fourth Revision Sheet 59

Please direct any questions regarding this filing to Athena Allen at (509) 495-8325.

Sincerely,

Patrick Ehrbar

Director of Regulatory Affairs
Pat.Ehrbar@avistacorp.com

1 ANNI M. GLOGOVAC
2 COUNSEL FOR REGULATORY AFFAIRS
3 AVISTA CORPORATION
4 1411 E. MISSION AVENUE
5 P. O. BOX 3727
6 SPOKANE, WASHINGTON 99220
7 PHONE: (509) 495-7341

8 BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

9

10	IN THE MATTER OF THE RESIDENTIAL)	
11	AND SMALL FARM ANNUAL RATE)	CASE NO. AVU-E-26-07
12	ADJUSTMENT FILING OF)	APPLICATION OF AVISTA
13	AVISTA CORPORATION)	CORPORATION

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I. INTRODUCTION

18 In accordance with Idaho Code §61-502 and RP 052, Avista Corporation, doing
19 business as Avista Utilities (hereinafter “Avista” or “Company”), at 1411 East Mission
20 Avenue, Spokane, Washington, respectfully makes application to the Idaho Public Utilities
21 Commission (“Commission”) for an order authorizing Avista to implement Residential and
22 Small Farm Energy rates for electric service from October 1, 2026 through September 30,
23 2027. The proposed Residential and Small Farm Energy Rate Adjustment credit rate for
24 rate schedules 1, 12, 22, 32, and 48 is 0.252¢ per kilowatt-hour. The credit rate represents
25 a \$0.3 million decrease to qualifying customers. The Company has requested an October
26 1, 2026 effective date.

27 The Company requests that this filing be processed under the Commission’s
28 Modified Procedure Rules (RP 201-204). Communications in reference to this Application

1 should be addressed to:

2 Anni M. Glogovac
3 Counsel for Regulatory Affairs
4 Avista Corporation
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7 Spokane, WA 99220-3727
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16 Spokane, WA 99220-3727
17 Phone: (509) 495-8620
18 Patrick.Ehrbar@avistacorp.com

20 **II. BACKGROUND**

21 The electric Residential and Farm Energy Rate Adjustment results from an
22 Agreement between the Company and Bonneville Power Administration (BPA). The
23 Residential Exchange Program provides a share of the benefits of the federal Columbia
24 River power system to the residential and small-farm customers of the six investor-owned
25 utilities of the Pacific Northwest, including Avista.

27 **III. DRIVERS OF THE RESIDENTIAL AND SMALL FARM ENERGY RATE** 28 **ADJUSTMENT CREDIT** 29

30 Under the current Residential Exchange rate adjustment, approximately \$3.3
31 million annually is being passed through to applicable Idaho customers through a uniform
32 0.233¢ per kilowatt-hour rate credit. This rate was approved by the Idaho Public Utilities
33 Commission effective October 1, 2025 in Order No. 36767.

1 The proposed rate credit of 0.252¢ per kilowatt-hour is designed to pass through
2 approximately \$3.6 million which represents the Idaho portion of the annual level of BPA
3 benefits, offset by the balance remaining from the prior year. The level of BPA benefits is
4 consistent to what is currently being passed back to customers in rates today. The table
5 below details the benefit included in current rates and the proposed benefit included in this
6 filing.

	Change in Benefit		
	Proposed	Present	
Idaho portion of benefit amount	\$ (3,560,689)	\$ (3,292,225)	\$ (268,465)

9 The Company is therefore proposing an overall decrease of \$0.3 million or 0.1%
10 for qualifying customers. The change in rate credit has no effect on Avista's net income.

12 **IV. PROPOSED RATES TO BE EFFECTIVE OCTOBER 1, 2026**

13 The Company is proposing a per kilowatt-hour Residential and Small Farm Energy
14 Rate Adjustment credit rate of 0.252¢ for rate schedules 1, 12, 22, 32, and 48 to become
15 effective October 1, 2026. Attachment A to this Application provides the Residential and
16 Small Farm Energy Rate Calculation. Attached as Exhibit "A" is a copy of the proposed
17 tariff, Schedule 59, which contains the proposed Residential and Small Farm Energy rates
18 discussed earlier in this Application. Exhibit "A" also includes the proposed changes to
19 Schedule 59 in strike-out/underline format. Residential customers using an average of 939
20 kilowatt-hours per month would see their monthly bills decrease from \$119.52 to \$119.34,
21 a decrease of \$0.19 per month, or 0.15%.

1 **V. COMMUNICATIONS AND SERVICE OF APPLICATION**

2 In conformance with RP 125, this Application will be brought to the attention of
3 the Company’s customers. Included in this filing is the form of Press Release which will
4 be issued on July 31, 2026, as well as the form of Customer Notice which will be included
5 in customer’s bills beginning in early August 2026 and run for a full billing cycle.

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7 **VI. REQUEST FOR RELIEF**

8 The Company requests that the Commission issue an order approving a per
9 kilowatt-hour Residential and Small Farm Energy credit rate of 0.252¢ for rate schedules
10 1, 12, 22, 32, and 48 to become effective October 1, 2026. The Residential and Small Farm
11 Energy credit represents a \$0.3 million, or 0.1%, decrease to qualifying customers. The
12 Company requests that the matter be processed under the Commission’s Modified
13 Procedure rules through the use of written comments.

14 Dated at Spokane, Washington this 31st day of July 2026.

15 AVISTA CORPORATION

16 BY /s/ Anni M. Glogovac
17 Anni M. Glogovac
18 Counsel for Regulatory Affairs
19 Avista Corporation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 59

RESIDENTIAL AND FARM ENERGY RATE ADJUSTMENT - IDAHO

APPLICABLE:

To Residential Customers in the State of Idaho where Company has electric service available. This rate adjustment results from an Agreement between the Company and Bonneville Power Administration (BPA) covering Residential Exchange Program benefits. The rate adjustment in this schedule shall be applicable to customers served under Schedules 1, 12, 22, 32 and 48.

MONTHLY RATE:

The energy charges for all blocks of electric Schedules 1, 12, 22 and 32 and the charges for area lights based on the energy usages of the lights on Schedule 48 are to be reduced by 0.252¢ per kWh.

SPECIAL TERMS AND CONDITIONS:

The rate adjustment under this schedule is subject to revision to reflect the true up from estimated to actual benefits and to reflect projected future benefits. In the event the credits applied under this schedule exceed the benefits, the Company will adjust the rate on this schedule to recover that difference.

The energy credit applied to Schedule 32 for farm irrigation and pumping load, for each billing period, shall not exceed the amount of energy determined by the following formula:

$$400 \times 0.746 \times \text{days in the billing period} \times 24$$

In no instance shall any qualifying irrigation and pumping load for any month exceed 222,000 kWh.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above rate is subject to the provisions of Tax Adjustment Schedule 58.

Issued: July 31, 2026

Effective: October 1, 2026

Issued by Avista Utilities
By

Patrick Ehrbar – Director of Regulatory Affairs



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