AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 23
Direct Current Fast Charging (DCFC) Pilot - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for electric vehicle DCFC power requirements when such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following charges:

Basic Charge:		$625.00
Energy Charge:		
First	250,000 kWh	8.996¢ per kWh
All Over	250,000 kWh	7.808¢ per kWh

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, they will be allowed a primary voltage discount of 30¢ per kW of demand per month. Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, they will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

SPECIAL CONDITIONS:

1. At the option of the Customer, service may be provided under the otherwise applicable General Service Schedule.

2. A DC Fast Charger is defined for the purposes of eligibility on this rate schedule as a charging station with a DC connection that has been designed to recharge the battery of an electric vehicle.

3. An electric vehicle charging site is considered to be broadly available to the general public for the purposes of eligibility on this rate schedule if it is available for use by any driver and utilizes at least one CCS-1 standard

connector for DC fast charging, thereby making it available to more than one make of automobile. Eligibility and acceptance of a customer for service under this rate schedule is subject to review and approval by the Company.

4. In cases of loads in excess of 1MW, the customer must demonstrate that all reasonable measures are being taken to mitigate impacts and required upgrades to the local distribution grid, and load management to the satisfaction of the Company may be required.

5. The Company reserves the right to terminate service under this schedule if it finds that excessive user fees imposed by the charging station owner result in the charging station not being broadly available, per the requirements of this schedule.

6. Customers with potential load in addition to the EVSE (i.e., lights) are still eligible for service under this schedule so long as the additional load is no more than 5% of the total demand and energy being served under this schedule.

7. Schedule 23 will operate as a pilot until the Company's next general rate case when rates can be established based on cost-of-service or until the Commission otherwise issues an order making Schedule 23 permanent or modifying or terminating the schedule. The Company will notify all Schedule 23 customers that rates are subject to change at any time, even prior to the next general rate case.