AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:
To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.093¢ per kWh
Block 2 Generation Meter	3.624¢ per kWh

Demand Charge as measured at the Retail Meter:
$20,000.00 for the first 3,000 kVA of demand or less.
1st Demand Block: $7.75 per kVA for each additional kVA of demand up to 55,000 kVA.
2nd Demand Block: $3.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:
If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 40¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: $690,230
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective through December 31, 2026. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission.

The rates for Schedule 25P that are associated with all present and future tariff rider schedules (such as the DSM Tariff Rider Schedule 91) are applied to the Block 1 Retail Meter load only.

For purposes of all proposals related to General Rate Case Filings, Cost of Service studies, Production and Transmission Ratio calculations, and Power Cost Adjustment rate calculations etc., "Base Revenue" will be defined as Clearwater's "net" generation requirements as measured through the Block 1 Retail Meter.

If, at any time, the Agreement is terminated or suspended prior to its expiration, Clearwater will generate into their own load and be billed at the Block 1 Retail Meter rate.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.