

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>		Charge per Unit (Nominal Rating in Watts)			
		<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead		\$14.37	\$19.00	\$21.96	\$28.18
Decorative Curb		\$14.37			
100W Post Top w/16-foot decorative pole		\$34.66			
100W Kim Light w/25-foot fiberglass pole		\$21.79			
400W Flood (No pole)					\$34.43

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>		Charge per Unit (Nominal Rating in Watts)			
		<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>
Cobrahead		\$14.37	\$19.00		\$28.18
Decorative Curb		\$14.37			
70W Granville w/16-foot decorative pole		\$38.01			
70W Post Top w/16-foot decorative pole		\$34.66			
70W 30ft fiberglass direct buried		\$28.19			
107W 35ft fiberglass direct buried			\$32.78		
125W Flood (No Pole)				\$17.48	
125W Flood (40ft Pole)				\$29.68	
248W Flood (No Pole)					\$34.43

Pole Facility

Monthly Rate per Pole

30-foot wood pole	\$ 7.42
40-foot wood pole	\$ 12.18
55-foot wood pole	\$ 14.32
20-foot fiberglass	\$ 7.42
25-foot galvanized steel standard	\$ 11.58
30-foot galvanized steel standard*	\$ 12.79
25-foot galvanized aluminum standard*	\$ 14.13
30-foot fiberglass-pedestal base	\$ 35.40
30-foot steel-pedestal base	\$ 32.67
35 foot steel direct buried	\$ 32.67

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By

Patrick Ehrbar,

Director of Regulatory Affairs



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SCHEDULE 49A – Continued

Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **10.988**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Tax Customer Credit Schedule 76 and Adjustment Schedule 91.

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