

AVISTA CORPORATION
 d/b/a Avista Utilities

**SCHEDULE 150
 PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

RATE:

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by 29.548¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 20.305¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

| | Demand | Commodity | Total |
|-----------------------|--------|-----------|---------|
| Schedules 101 | 9.243¢ | 20.305¢ | 29.548¢ |
| Schedules 111 and 112 | 9.243¢ | 20.305¢ | 29.548¢ |
| Schedules 131 and 132 | 0.000¢ | 20.305¢ | 20.305¢ |

The above amounts include a gross revenue factor.

| | Demand | Commodity | Total |
|-----------------------|--------|-----------|---------|
| Schedules 101 | 9.203¢ | 20.217¢ | 29.420¢ |
| Schedules 111 and 112 | 9.203¢ | 20.217¢ | 29.420¢ |
| Schedules 131 and 132 | 0.000¢ | 20.217¢ | 20.217¢ |

The above amounts do not include a gross revenue factor.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Issued July 2, 2021

Effective September 1, 2021

Issued by Avista Utilities
 By

Patrick Ehrbar – Director of Regulatory Affairs



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SCHEDULE 150 - Continued

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

Deferred gas costs will be determined for individual customers served under Schedules 112, 132 and 146, as well as for customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these customers will be based on monthly entries in the Balancing Account as described above. The deferred gas cost balance for each customer will be eliminated by either, 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per therm to reduce the balance prospectively.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 158.

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Issued by Avista Utilities
By

Kelly O. Norwood - Vice-President, State & Federal Regulation