



Avista Corp.

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April 29, 2022

Commission Secretary
State of Idaho
Idaho Public Utilities Commission
11331 W. Chinden Blvd. Building 8, Suite 201-A
Boise, Idaho 83702-5983

Case No. AVU-G-22-0____

I.P.U.C. No. 27 – Natural Gas Service

Enclosed for electronic filing with the Commission is a copy of the following proposed tariff sheet:

Thirty-First Revision Sheet 150 canceling Thirtieth Revision Sheet 150

Submitted electronically for filing with the Commission are the “Application of Avista Utilities for an Order Approving a Change in Natural Gas Rates and Charges”. The revised tariff sheet included in the Company’s filing reflects an update to the Commodity WACOG for the Company’s Purchased Gas Cost Adjustment (“PGA”). If approved, the Company’s annual revenue will *increase* by approximately \$8.3 million or approximately 10.5%. The proposed changes have no effect on the Company’s earnings. Detailed information related to the Company’s request is included in the attached Application and supporting workpapers.

If the Company’s request is approved, a residential or small commercial customer using an average of 63 therms will see an *increase* of \$5.44 per month, or approximately 9.7%. The present bill for 63 therms is \$55.86 while the proposed bill is \$61.30.

If you have any questions regarding this filing, please contact Joe Miller at (509) 495-4546 or Marcus Garbarino at (509) 495-2567.

Sincerely,

/s/ Patrick D. Ehrbar

Patrick D. Ehrbar
Director of Regulatory Affairs

AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

RATE:

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by 44.424¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 35.181¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	9.243¢	35.181¢	44.424¢
Schedules 111 and 112	9.243¢	35.181¢	44.424¢
Schedules 131 and 132	0.000¢	35.181¢	35.181¢

The above amounts include a gross revenue factor.

	Demand	Commodity	Total
Schedules 101	9.203¢	35.028¢	44.231¢
Schedules 111 and 112	9.203¢	35.028¢	44.231¢
Schedules 131 and 132	0.000¢	35.028¢	35.028¢

The above amounts do not include a gross revenue factor.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Issued April 29, 2022

Effective July 1, 2022

Issued by Avista Utilities
By

Patrick Ehrbar – Director of Regulatory Affairs

