



**Avista Corp.**

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July 31, 2025

**Advice No. 25-08-G/ ADV 1757**

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301

Attention: Filing Center

In accordance with ORS 757.259 and OAR 860-027-0300, Avista Utilities hereby electronically submits its proposed tariff sheet, P.U.C. OR No. 5, Second Revision Tariff Schedule 467 (COVID Deferred Costs) applicable to its Oregon natural gas operations.

The expiration of the current rate credit results in an increase in overall retail revenues of approximately \$201,000, or 0.2%, effective October 31, 2025 as a result of this tariff rate change.

**Background Description**

In Order No. 24-371 in UG 500, the Commission allowed the First Revision Tariff Schedule 467 (COVID Deferred Costs) to go into effect on November 1, 2024, and remain in effect through October 31, 2025.

This filing changes the expiration of this tariff rate from October 31, 2025 to October 30, 2025 to align with the effective date of the Company's other annual Purchased Gas Adjustment ("PGA") filings with an effective date of October 31, 2025<sup>1</sup> avoiding multiple rate changes occurring in close succession and reduce potential confusion for customers.

Through June 30 2025, the Company has amortized approximately \$160,000 of the \$199,000 deferred rebate back to customers through Schedule 467 and expect the residual balance at the end

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<sup>1</sup> On July 31, 2025, Avista filed to update effective October 31, 2025 Schedules 461 Purchased Gas Cost Adjustment and 462 Gas Cost Rate Adjustment (Advice No. 25-02-G), Schedule 463 CPP (Advice No. 25-07-G), Schedule 467 COVID Deferred Costs (Advice No. 25-08-G), Schedule 475 Decoupling (Advice No. 25-03-G), Schedule 476 Intervenor Funding (Advice No. 25-04-G), Schedule 482 Regulatory Fee Amortization (Advice No. 25-05-G), and Schedule 493 LIRAP (Advice No. 25-06-G). The net effect of all filings is a revenue increase of approximately \$6.8 million or 5.3%.

of October 2025, when the tariff is set to expire, to be a rebate of less than \$10,000. This residual balance will be handled in a future general rate case or other proceeding as stated in the tariff.

Pursuant to OAR 860-022-0025 and OAR 860-022-0030, the total number of customers affected by the filing, and the annual revenue before and after the impact of the proposed rate change, are as follows:

| <u>Rate Schedule</u> |                        |                         |               |                 | <u>Number of Customers</u>  |                             |                              |                            |                           |
|----------------------|------------------------|-------------------------|---------------|-----------------|-----------------------------|-----------------------------|------------------------------|----------------------------|---------------------------|
| Schedule 410/411     |                        |                         |               |                 | 95,714                      |                             |                              |                            |                           |
| <u>Rate Schedule</u> | <u>Present Revenue</u> | <u>Proposed Revenue</u> | <u>Change</u> | <u>% Change</u> | <u>Monthly Use (Therms)</u> | <u>Present Monthly Cost</u> | <u>Proposed Monthly Cost</u> | <u>Monthly Change (\$)</u> | <u>Monthly Change (%)</u> |
| Schedule 410/411     | \$ 78,957,314          | \$ 79,158,669           | \$ 201,355    | 0.3%            | 46                          | \$ 68.43                    | \$ 68.60                     | \$ 0.17                    | 0.3%                      |
| Schedule 420 - 456   | \$ 49,829,880          | \$ 49,829,880           | \$ -          | 0.0%            |                             | No Change                   |                              |                            |                           |
| Total                | \$ 128,787,194         | \$ 128,988,549          | \$ 201,355    | 0.2%            |                             |                             |                              |                            |                           |

After combining the impact of this filing with the Company's other regulatory filings with an October 31, 2025 effective date, a residential customer using an average of 46 therms a month could expect their bill to increase by \$2.85, or 4.2%, for a revised monthly bill of \$71.28 effective October 31, 2025.

The Company will provide notice to customers via newspaper advertisement.

Please direct any questions regarding this filing to Marcus Garbarino at (509) 495-2567.

Sincerely,

/s/ Joe Miller

Joe Miller  
Senior Manager of Rates and Tariffs, Regulatory Affairs  
Enclosures

AVISTA CORPORATION  
dba Avista Utilities

## SCHEDULE 467

### COVID DEFERRED COSTS - OREGON

#### APPLICABLE:

Adjustments under this schedule are applicable to all bills calculated under all schedules of this Tariff.

#### PURPOSE:

The purpose of this schedule is to recover funds related to the deferred costs associated with the Company's COVID deferral as of June 30, 2024.

#### MONTHLY RATE:

The Commodity Rate per therm of the individual rate schedules are as follows:

| <b>Rate Schedule</b> | <b>Rate</b>         |
|----------------------|---------------------|
| Schedule 410/411     | \$0.00000 per Therm |
| Schedule 420         | \$0.00000 per Therm |
| Schedule 424/425     | \$0.00000 per Therm |
| Schedule 439/440     | \$0.00000 per Therm |
| Schedule 444         | \$0.00000 per Therm |
| Schedule 456         | \$0.00000 per Therm |

(I)

#### TERM

Any residual balance at the end of the term will be transferred to the Company's residual balancing account at the end of the final amortization period or handled in a future general rate case or other proceeding.

(C)

#### SPECIAL TERMS AND CONDITIONS:

This schedule is subject to the General Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities.

Advice No. 25-08-G  
Issued July 31, 2025

Effective For Service On & After  
October 31, 2025

Issued by  
By

Avista Utilities



Patrick Ehrbar, Director of Regulatory Affairs