



**Avista Corp.**

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July 31, 2025

**Advice No. 25-05-G / ADV 1754 (Regulatory Commission Fees)**

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301

Attention: Filing Center

Pursuant to Docket UM 2053, ORS 757.259 and ORS 860-027-0300, Avista Utilities hereby electronically submits the following tariff applicable to its Oregon natural gas operations, along with a copy of its supporting workpapers, related to Avista's deferral of the change in commission fees:

**Fifth Revision Sheet 482      canceling      Fourth Revision Sheet 482**

The Commission most recently approved the Company to defer the difference between the regulatory Commission Fees rate embedded in base rates and the actual regulatory fee assessed in Docket No. UM 2053(5). On October 31, 2024, Commission Order No. 24-369 in Docket No. UG-498 approved the Company's request to amortize the increase in regulatory fees paid in 2024. The Company began amortizing the balance effective November 1, 2024 and is forecasting a residual rebate balance of approximately \$1,300. With this filing, the Company proposes to recover the difference between the 0.430 percent embedded in customers' rates approved in UG-461, and the current rate of 0.450 percent, approved in Docket No. UM 1012, plus the forecasted rebate balance. The proposed tariff amortization rate is designed to collect approximately \$30,000, compared to approximately \$43,000 under current rates, a decrease of \$13,000 or 0.01 percent, inclusive of the gross revenue factor and interest. The following table represents the individual rate schedules:

<u>Rate Schedule</u>	<u>Current Amortization Rate</u>	<u>Proposed Amortization Rate</u>
410 - 444	\$0.00038	\$0.00026
456	\$0.00003	\$0.00003

Pursuant to OAR 860-022-0025 and OAR 860-022-0030, the total number of customers affected by this filing, the annual revenue before and after the impact of the rate change, and the average monthly use and resulting bills under existing and proposed rates are as follows:

<u>Rate Schedule</u>	<u>Number of Customers</u>
Schedule 410/411	95,714
Schedule 420	11,975
Schedule 424/425	100
Schedule 439/440	48
Schedule 444	2
Schedule 456	29

Sch No	Description	Present Revenues	Proposed Revenues	Revenue Incr (Decr)	Percent Incr (Decr)	Avg. Monthly Use (Therms)	Present Monthly Cost	Proposed Monthly Cost	Monthly Change	Proposed Change to Monthly Cost
410/411	Residential	\$ 78,957,314	\$ 78,950,939	\$ (6,375)	-0.01%	46	\$ 68.43	\$ 68.42	\$ (0.01)	-0.01%
420	General	\$ 37,691,615	\$ 37,688,013	\$ (3,602)	-0.01%	209	\$ 262.48	\$ 262.45	\$ (0.03)	-0.01%
424	Large General	\$ 2,597,250	\$ 2,596,609	\$ (641)	-0.02%	4,456	\$ 2,164.33	\$ 2,163.79	\$ (0.54)	-0.02%
440	Interruptible	\$ 6,636,641	\$ 6,633,943	\$ (2,698)	-0.04%	0	\$ -	\$ -	\$ -	0.00%
444	Seasonal	\$ 86,947	\$ 86,926	\$ (21)	-0.02%	8,194	\$ 4,140.10	\$ 4,139.12	\$ (0.98)	-0.02%
447	Special Contracts	\$ -	\$ -	\$ -	0.00%	0	\$ -	\$ -	\$ -	0.00%
456	Int. Transportation	\$ 2,817,427	\$ 2,817,427	\$ -	0.00%	83,736	\$ 8,096.43	\$ 8,096.43	\$ -	0.00%
	Total	\$ 128,787,194	\$ 128,773,857	\$ (13,337)	-0.01%					

After combining the impact of this filing with the other regulatory filings with an October 31, 2025 effective date<sup>1</sup>, a residential customer using an average of 46 therms a month could expect their bill to increase by \$2.85, or 4.2%, for a revised monthly bill of \$71.28 effective October 31, 2025.

The Company will provide notice to customers via a newspaper advertisement both now and following the updated PGA filing in mid-September.

Please direct any questions regarding this filing to Marcus Garbarino at (509) 495-2567 or [marcus.garbarino@avistacorp.com](mailto:marcus.garbarino@avistacorp.com).

Sincerely,

/s/ Joe Miller

Joe Miller  
Senior Manager of Rates and Tariffs, Regulatory Affairs  
Enclosures

<sup>1</sup> On July 31, 2025, Avista filed to update effective October 31, 2025 Schedules 461 Purchased Gas Cost Adjustment and 462 Gas Cost Rate Adjustment (Advice No. 25-02-G), Schedule 463 CPP (Advice No. 25-07-G), Schedule 467 COVID Deferred Costs (Advice No. 25-08-G), Schedule 475 Decoupling (Advice No. 25-03-G), Schedule 476 Intervenor Funding (Advice No. 25-04-G), Schedule 482 Regulatory Fee Amortization (Advice No. 25-05-G), and Schedule 493 LIRAP (Advice No. 25-06-G). The net effect of all filings is a revenue increase of approximately \$6.8 million or 5.3%.



AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 482****REGULATORY FEE AMORTIZATION- OREGON**

**APPLICABLE:** Adjustments under this schedule are applicable to all bills calculated under all schedules of this Tariff.

**PURPOSE:** The purpose of this schedule is to recover the difference between the regulatory fee embedded in customers' rates and the rate approved in UM 1012:

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**MONTHLY RATE:** The Commodity Charge per therm of the individual rate schedules are to be adjusted by the following amounts:

<b>Rate Schedule</b>	<b>Rate</b>
Schedule 410	\$0.00026 per Therm
Schedule 411	\$0.00026 per Therm
Schedule 420	\$0.00026 per Therm
Schedule 424	\$0.00026 per Therm
Schedule 425	\$0.00026 per Therm
Schedule 439	\$0.00026 per Therm
Schedule 440	\$0.00026 per Therm
Schedule 444	\$0.00026 per Therm
Schedule 456	\$0.00003 per Therm

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**SPECIAL TERMS AND CONDITIONS:** This schedule is subject to the General Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities.

Advice No. 25-05-G  
Issued July 31, 2025

Effective For Service On & After  
October 31, 2025

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

