



# **Avista Utilities**

## **Performance Based Ratemaking Metrics**

### **Electric Grid Benefits**

**Metric 1: Percentage of load shifted to off-peak periods attributable to TE tariff offerings by use case**

Details: this metric is reported on a quarterly basis.

<b>2023 % of Load Shifted to Off-Peak Periods Attributable to TE Programs</b>				
<b>Tariff</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
Schedule 13	76%			
Schedule 23	67%			

**Metric 2: Percentage of EV load subject to managed charging**

Details: this metric is reported on a quarterly basis.

<b>% of EV Load Subject to Managed Charging</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	19%			

**Metric 3: Percentage of EVSE in DR programs**

Details: this metric is reported on a quarterly basis.

<b>% of EVSE in DR Programs</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	0%			

**Metric 4: Percentage of EVSE in TOU rates**

Details: this metric is reported on a quarterly basis.

<b>2023 % of EVSE in TOU Rates</b>				
<b>Category</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
ACL2	1.3%			
DCFC	74%			

**Metric 5: Peak load reduction capability attributable to demand response programs**

Details: this metric is reported on a quarterly basis.

<b>Electric Peak Load Reduction Capability Attributable to DR Programs (MW)</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	30			

  

<b>Natural Gas Peak Load Reduction Capability Attributable to DR Programs</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	0			

**Metric 6: Actual peak load reductions realized through dispatched DR in top 100 hours**

Details: this metric is reported on an annual basis.

<b>Year</b>	<b>Actual Peak Load Reductions Realized Through Dispatched DR in Top 100 Hours</b>
2022	708.5 MWh

**Metric 7: Annual capital expenditures avoided through non-wires alternative programs**

Details: this metric is reported on an annual basis.

<b>Year</b>	<b>Capital Expenditures Avoided Through Non-Wires Alternative Programs</b>
2022	\$0*

\*Avista has not yet developed a non-wires alternative program.

**Metric 8: Percent of generation located in Washington or connected to Avista transmission**

Details: this metric is reported on a quarterly basis.

<b>% of Generation Located in Washington or Connected to Avista Transmission</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	71.9%			

**Metric 9: Price Avista charges at utility-owned and supported EVSE, by use case**

Details: this metric is reported on a quarterly basis.

<b>Price Charged at Avista Owned EVSE (DCFC)</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	\$0.35/kWh			

**Metric 10: Types of electric transportation technology supported by a utility portfolio as a percent of total TE investments i.e. micro-mobility, transit, etc.**

Details: this metric is reported on an annual basis.

<b>Technology Type</b>	<b>2022 % of TE Technology Supported</b>
Micro- and Shared-Mobility	0.2%
Public Transit	0.0%
Electric School Buses	0.3%
EVs and EVSE for Community and Low-Income	19.7%
Public DCFC	32.5%
EVSE for Commercial Fleet, Workplace, Public and MUDs	22.7%
Electric Forklifts	2.6%
Load Management	7.2%