



Avista Utilities

Performance Based Ratemaking Metrics

Electric Grid Benefits

Metric 1: Percentage of load shifted to off-peak periods attributable to TE tariff offerings by use case

Details: this metric is reported on a quarterly basis.

2023 % of Load Shifted to Off-Peak Periods Attributable to TE Programs				
Tariff	Q1	Q2	Q3	Q4
Schedule 13	76%	73%	73%	76%
Schedule 23	67%	84%	79%	71%

2024 % of Load Shifted to Off-Peak Periods Attributable to TE Programs				
Tariff	Q1	Q2	Q3	Q4
Schedule 13	70.2%	75.1%	74.1%	73.6%
Schedule 23	64.8%	82.3%	82.6%	69.5%

Metric 2: Percentage of EV load subject to managed charging

Details: this metric is reported on a quarterly basis.

% of EV Load Subject to Managed Charging				
Year	Q1	Q2	Q3	Q4
2023	19%	20%	21%	17%
2024	16%	16%	15%	14%

Metric 3: Percentage of EVSE in DR programs

Details: this metric is reported on a quarterly basis.

% of EVSE in DR Programs				
Year	Q1	Q2	Q3	Q4
2023	0%	0%	0%	0%
2024	0%	0%	0%	0%

Metric 4: Percentage of EVSE in TOU rates

Details: this metric is reported on a quarterly basis.

2023 % of EVSE in TOU Rates				
Category	Q1	Q2	Q3	Q4
ACL2	1.3%	4.7%	12.2%	14.4%
DCFC	74%	71%	75%	74%

2024 % of EVSE in TOU Rates				
Category	Q1	Q2	Q3	Q4
ACL2	15.2%	15.8%	16.8%	20.5%
DCFC	78.1%	88.9%	89.2%	100%

Metric 5: Peak load reduction capability attributable to demand response programs

Details: this metric is reported on a quarterly basis.

Electric Peak Load Reduction Capability Attributable to DR Programs (MW)				
Year	Q1	Q2	Q3	Q4
2023	30	30	30	30
2024	3,324.64	0*	363	0*
Natural Gas Peak Load Reduction Capability Attributable to DR Programs				
Year	Q1	Q2	Q3	Q4
2023	0	0	0	0
2024	0	0	0	0

* Avista's contracted demand response program was not utilized during Q2 or Q4 2024.

Metric 6: Actual peak load reductions realized through dispatched DR in top 100 hours

Details: this metric is reported on an annual basis.

Year	Actual Peak Load Reductions Realized Through Dispatched DR in Top 100 Hours
2022	708.5 MWh
2023	497.08 MWh
2024	0 MWh

Metric 7: Annual capital expenditures avoided through non-wires alternative programs

Details: this metric is reported on an annual basis.

Year	Capital Expenditures Avoided Through Non-Wires Alternative Programs
2022	\$0
2023	\$0
2024	\$0

Metric 8: Percent of generation located in Washington or connected to Avista transmission

Details: this metric is reported on a quarterly basis.

% of Generation Located in Washington or Connected to Avista Transmission				
Year	Q1	Q2	Q3	Q4
2023	71.9%	103.9%	66.3%	68.7%
2024	68.7%	98.3%	66.4%	64.8%

Metric 9: Price Avista charges at utility-owned and supported EVSE, by use case

Details: this metric is reported on a quarterly basis.

Price Charged at Avista Owned EVSE (DCFC)				
Year	Q1	Q2	Q3	Q4
2023	\$0.35/kWh	\$0.35/kWh	\$0.35/kWh	\$0.35/kWh
2024	\$0.42/kWh	\$0.42/kWh	\$0.42/kWh	\$0.42/kWh

Price Charged at Avista Owned EVSE (ACL2)				
Year	Q1	Q2	Q3	Q4
2024	\$0.28/kWh	\$0.28/kWh	\$0.28/kWh	\$0.28/kWh

Metric 10: Types of electric transportation technology supported by a utility portfolio as a percent of total TE investments i.e. micro-mobility, transit, etc.

Details: this metric is reported on an annual basis.

Technology Type	2022 % of TE Technology Supported	2023 % of TE Technology Supported	2024 % of TE Technology Supported
Micro- and Shared-Mobility	0.2%	0.2%	0.4%
Public Transit	0.0%	0.5%	0%
Electric School Buses	0.3%	7.2%	8.6%
EVs and EVSE for Community and Low-Income	19.7%	17.2%	10.7%
Public DCFC	32.5%	34.1%	32.4%
EVSE for Commercial Fleet, Workplace, Public and MUDs	22.7%	20.9%	25.6%
Electric Forklifts	2.6%	1.4%	1.5%
Load Management	7.2%	9.3%	4.2%