



Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

May 29, 2026

Jeff Killip
Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

Re: **Tariff WN U-29, Natural Gas Service
Natural Gas Decoupling Rate Adjustment**

Dear Mr. Killip:

Attached for electronic filing with the Commission is the following tariff sheet proposed to be effective August 1, 2026:

Twelfth Revision Sheet 175 Canceling **Eleventh Revision Sheet 175**

This filing is the “Natural Gas Decoupling Rate Adjustment”, filed in compliance with the Commission’s Order No. 05 in Docket UG-140189 and Order No. 9 in Docket UE-190335. In Docket UE-140188, the Commission approved a natural gas decoupling mechanism for Avista for a five-year period. In Docket UE-190335, the Commission extended the mechanism for an additional five-year period and approved moving the effective date of the annual decoupling tariff revisions from November 1 to August 1. This filing amortizes the 2025 deferral balances over the period August 1, 2026 – July 31, 2027.

The purpose of the natural gas decoupling mechanism is to decouple the Company’s Commission-authorized revenues from therm sales, such that the Company’s revenues will be recognized based on the number of customers served under the applicable natural gas service schedules. The decoupling mechanism allows the Company to 1) defer the difference between actual decoupling-related revenue received from customers through volumetric rates, and the decoupling-related revenue approved for recovery in the Company’s last general rate case; and 2) file a tariff to surcharge or rebate, by rate group, the total deferred amount accumulated in the deferred revenue accounts for the prior January through December time period.

The proposed tariff reflects a surcharge of 11.732 cents per therm for the Residential Group served under Schedule 101, which is designed to recover approximately \$14.7 million from the Residential Group. The present surcharge rate of 7.245 cents per therm is presently designed to recover from customers approximately \$9.1 million. Therefore, the net overall increase proposed for the Residential Group is 4.487 cents per therm, or an increase of approximately \$5.6 million or 3.0% for the Residential Group customers.

In addition, the proposed tariff reflects a surcharge of 5.565 cents per therm for the Non-Residential Group served under Schedules 111, 112, 116, and 131, which is designed to recover approximately \$4.1 million from the Non-Residential Group. The present surcharge rate of 2.648 cents per therm is presently designed to recover from applicable customers approximately \$2.0 million. Therefore, the net overall increase proposed for the Non-Residential Group is 2.917 cents per therm, or an increase of approximately \$2.2 million or 3.0% for the Non-Residential Group customers.

	Expiring Present Decoupling Revenue	Proposed Decoupling Revenue	Proposed Decoupling Change
Residential Group	\$9,056,274	\$14,665,039	\$5,608,765
Non-Residential Group	\$1,965,030	\$4,129,680	\$2,164,650

Residential Group Rate Determination

The Company recorded \$16,611,095 in the surcharge direction in deferred revenue for the natural gas Residential Group in 2025. The 3% incremental surcharge limitation, discussed later in this letter, resulted in an adjustment of \$6,785,785, reducing the deferral surcharge. The proposed surcharge rate of 11.732 cents per therm is designed to recover \$14,665,039 from the Company’s residential natural gas customers served under rate Schedule 101. The following table summarizes the components of the Company’s requested surcharge:

2025 Deferred Revenue	\$16,611,095
Add Prior Year Carryover Balance	\$2,477,349
Add Interest through 07/31/2026	\$1,560,156
Add Revenue Related Expense Adj.	\$693,752
Total Requested Recovery	\$21,342,351
Customer Surcharge Revenue	\$14,665,039
Carryover Deferred Revenue	\$6,677,312

Attachment A, page 1 shows the derivation of the proposed surcharge rate to recover the 2025 deferred revenue (including prior period unamortized deferred revenue) plus interest and revenue-related expenses, based on projected sales volumes for Schedule 101 during the surcharge/amortization period (August 2026 through July 2027). As identified in Tariff Schedule 175 under Step 6 of “Calculation of Monthly Deferral”, interest on the deferred balance accrues at

the quarterly rate published by the FERC.¹ If the proposed surcharge is approved by the Commission, the 2025 deferral balance, plus interest through July, will be transferred into a regulatory asset balancing account along with any residual regulatory asset balance approved for recovery in Docket UG-240414, Avista’s 2025 Natural Gas Decoupling Rate Adjustment filing. The balance in the account will be reduced each month by the revenue collected under the tariff.

Non-Residential Group Rate Determination

The Company recorded \$6,478,515 in the surcharge direction in deferred revenue for the natural gas Non-Residential Group in 2025. The 3% incremental surcharge limitation, discussed later in this letter, resulted in an adjustment of \$3,408,678 reducing the deferral surcharge. The proposed surcharge rate of 5.565 cents per therm is designed to recover \$4,129,680 from commercial and industrial customers served under rate Schedules 111, 112, 116, and 131. The following table summarizes the components of the Company’s request for recovery:

2025 Deferred Revenue	\$6,478,515
Add Prior Year Carryover Balance	\$204,394
Add Interest through 07/31/2026	\$609,638
Add Revenue Related Expense Adj.	\$195,167
Total Requested Recovery	\$7,487,714
Customer Surcharge Revenue	\$4,129,680
Carryover Deferred Revenue	\$3,358,034

Attachment A, page 3 shows the derivation of the proposed surcharge rate to recover the 2025 deferred revenue (including prior period unamortized deferred revenue) plus interest and revenue-related expenses, based on projected sales volumes for Schedules 111, 112, 116, and 131 during the surcharge/amortization period (August 2026 through July 2027). As identified in Tariff Schedule 175 under Step 6 of “Calculation of Monthly Deferral”, interest on the deferred balance accrues at the quarterly rate published by the FERC. If the proposed surcharge is approved by the Commission, the 2025 deferral balance, plus interest through July, will be transferred into a regulatory asset balancing account to be combined with any residual balance approved for recovery in Docket UG-240413, Avista’s 2025 Natural Gas Decoupling Rate Adjustment filing. The balance in the account will be reduced each month by the revenue collected under the tariff.

Support showing the monthly calculation of the 2025 deferred revenue balances for both the Residential and Non-Residential Groups is provided as Attachment B.² These calculations were also provided to the Commission in quarterly reports (see Docket UG-190335). The allowed decoupling baseline values that were updated when Docket UG-240007 rates became effective January 1, 2025, and remained in effect for all of 2025. Attachment B shows the monthly deferral calculations for 2025.

¹ The FERC effective interest rate was 8.04% in Q1, 7.55% in Q2, and 7.5% in Q3 and Q4 of 2025. The current rate of 6.78% has been used going forward as an estimate for purposes of this rate determination.

² Attachment B includes annual reporting on new customers excluded from the mechanism and the proportion of annual decoupled revenue attributable to weather under a variety of moving average weather normalization assumptions.

3% Annual Rate Increase Test

Decoupling annual rate adjustment surcharges are subject to a 3% annual rate increase limitation. There is no limit to rebate rate adjustments. As described in Tariff Schedule 175 the 3% annual rate increase limitation “will be determined by dividing the incremental annual revenue to be collected (proposed surcharge revenue less present surcharge revenue) under this Schedule by the total “normalized” revenue for the two Rate Groups for the most recent January through December time period. Normalized revenue is determined by multiplying the weather-corrected usage for the period by the present rates in effect. If the incremental amount of the proposed surcharge exceeds 3%, only a 3% incremental rate increase will be proposed, and any remaining deferred revenue will be carried over to the following year. There is no limit to the level of the decoupling rebate, and the reversal of any rebate would not be included in the 3% incremental surcharge test”.

Revenue from 2024 normalized loads and customers calculated at the billing rates in effect as of May 1, 2025, for the two rate groups are shown on line 1 of page 7 of Attachment A.

The incremental surcharge rate for the Residential Group before the 3% annual rate increase test is 6.63%. The 3% test adjustment of \$6,785,785 reduces the incremental surcharge rate to 3%. The incremental surcharge rate for the Non-Residential Group before the 3% annual rate increase test is 7.72%. The 3% test adjustment of \$3,408,678 reduces the incremental surcharge rate to 3%.

Conclusion

In conclusion, Avista requests the Commission approve the proposed Schedule 175 surcharge rate of 11.732 cents per therm for the Residential Group and the proposed surcharge rate of 5.565 cents per therm for the Non-Residential Group. The estimated annual revenue change associated with this filing is an increase of approximately \$7.8 million (\$5.6 million increase in Residential and \$2.2 million increase in Non-Residential) or 2.8%. Residential customers taking service on Schedule 101 using an average of 61 therms would see their monthly bills change from \$91.06 to \$93.80, an increase of \$2.74, or 3.0%.

The Company has provided in this filing a copy of its customer notice which will be included as a bill insert in the June billing cycle. Please direct any questions on this matter to Joel Anderson at (509) 495-2811.

Sincerely,

/s/ Joe Miller

Joe Miller
Senior Manager of Rates and Tariffs, Regulatory Affairs
Enclosures

AVISTA CORPORATION
dba Avista Utilities

**SCHEDULE 175
DECOUPLING MECHANISM – NATURAL GAS**

PURPOSE:

This Schedule establishes balancing accounts and implements an annual rate adjustment mechanism that decouples or separates the recovery of the Company's Commission authorized revenues from the therm sales to customers served under the applicable natural gas service schedules.

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This schedule shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 116, and 131. This Schedule does not apply to Schedules 132 and 146 customers (Transportation Service For Customer-Owned Gas) or Schedule 148 customers (Special Contracts). Applicable Customers will be segregated into two (2) distinct Rate Groups:

- Group 1 – Schedule 101
- Group 2 – Schedules 111, 112, 116, 131

MONTHLY RATE:

- Group 1 – \$0.11732 per therm
- Group 2 – \$0.05565 per therm

(1)
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Issued May 29, 2026

Effective August 1, 2026

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs

