Avista Corporation
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October 30, 2026

Jeff Killip
Executive Director and Secretary
Washington Utilities & Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

RE: **Avista Utilities Tariff WN U-28, Schedule 62, Qualifying Facilities Modifications**

Dear Mr. Killip:

Avista Corporation, dba Avista Utilities (Avista or the Company), submits the following tariff revisions to its Schedule 62 "Qualifying Facilities", pursuant to Section 201 of the Public Utility Regulatory Policies Act (PURPA) of 1978 , WN U-28 – Electric Service:

Eight Revision Sheet 62A	Canceling	Seventh Revision Sheet 62A
Seventh Revision Sheet 62B	Canceling	Sixth Revision Sheet 62B
Fifth Revision Sheet 62C	Canceling	Fourth Revision Sheet 62C
Seventh Revision Sheet 62D	Canceling	Sixth Revision Sheet 62D
Seventh Revision Sheet 62E	Canceling	Sixth Revision Sheet 62E
Fifth Revision Sheet 62F	Canceling	Fourth Revision Sheet 62F
Fifth Revision Sheet 62G	Canceling	Fourth Revision Sheet 62G
Fifth Revision Sheet 62H	Canceling	Fourth Revision Sheet 62H
Fifth Revision Sheet 62J	Canceling	Fourth Revision Sheet 62J

WAC 480-106-040(1) requires that "A utility must file by November 1st of each year, as a revision to its tariff described in WAC 480-106-030 Tariff for purchases from qualifying facilities, a schedule of estimated avoided costs that identifies, both separately and combined, its avoided cost of energy and its avoided cost of capacity." The purpose of this filing is to update the Company's avoided costs as described. Importantly, Avista made adjustments to the workpapers utilized in determining 2026 avoided costs, these changes include using the draft 2027 Electric Integrated

Resource Plan (IRP) and results from the ongoing 2025 All-Source Request for Proposal (RFP). Notably, Avista is using the draft 2027 IRP for the avoided cost of energy, hourly energy position, and the 2028 avoided capacity price. The 2025 All-Source RFP results are used to estimate the avoided cost of capacity beginning in 2029. However, at the conclusion of the 2025 All-Source RFP, if any change in pricing occurs prior to the approval of the proposed tariff modifications proposed herein, Avista will file updated tariff revisions to capacity pricing.

Included as Appendix A to this letter is the Company's Avoided Costs methodology developed and approved in Avista's 2022 Annual Schedule 62 revisions.[1] Additionally, the Company provides an explanation and example of the Qualifying Facility (QF) payment calculation in Appendix B to this letter. The Company provides these appendices for added transparency on the methodology used to calculate avoided costs for qualifying facilities.

In accordance with the Commission issued Notice of Change to the Electric Integrated Resource Plan Process (Notice) stating, "As part of the Commission's effort to reduce unnecessary administrative burden and duplicative processes, we are discontinuing our practice of issuing acknowledgment letters for electric IRPs in all cases." Regarding the identification of capacity costs, WAC 480-106-040(1)(b) requires a utility to "identify the projected fixed cost of its next planned capacity addition based on either the estimates included in its most recently acknowledged integrated resource plan or the most recent project proposals received pursuant to an RFP consistent with Chapter 480-107 WAC, whichever is most current." Because of the Commission's decision not to acknowledge electric IRPs, the Company requested and received approval for a five-year waiver from the requirement in WAC 480-106-040(1)(b) as part of its 2023 annual avoided cost filing.[2] For purposes of the capacity costs included in this filing, the costs are based on the Company's draft 2027 IRP and ongoing 2025 All-Source RFP, as previously mentioned.

Workpapers supporting this filing are CONFIDENTIAL and should be treated as CONFIDENTIAL per WAC 480-07-160.

[1] See Order 01 issued in Docket UE-220786
[2] Docket UE-230870

Avista requests the tariff revisions described herein become effective January 1, 2027. If you have any questions regarding this filing, please contact Clint Kalich at 509-495-4532 or clint.kalich@avistacorp.com or myself at 509-495-7950 or amanda.ghering@avistacorp.com.

Sincerely,

/s/ Amanda Ghering

Amanda Ghering
Regulatory Affairs Manager

Appendix A

Avista's Avoided Cost Filing Methodology

Avista 2027 Avoided Cost Filing Methodology

1. Qualifying Facility Payment will be the summation of items 2 through 7, as described below.
2. Energy Value ($/MWh)
    a. Avista's 2027 Draft IRP price forecast
    b. Monthly on-/off-peak schedule
3. Peaking Capacity Value ($/kW-mo.)
    a. The amortized capital and fixed O&M of the lowest-cost frame peaking gas unit identified in the draft 2027 IRP for the capacity shortfall year 2028.
    b. The amortized capital and fixed O&M of the selected RFP capacity resource from the ongoing 2025 All-Source RFP is used for 2029 and future years. Annual value based on the winter capacity contribution in season
    c. Levelized payment over term of contract.
4. Transmission Credits/Charges ($/MWh)
    a. Included as modification to the Energy Value Schedule.
    b. Transmission Delivery (BPA Hourly PTP Rate)
        i. Credit in hours draft 2027 IRP shows imported market power.
        ii. Charge in hours daft 2027 IRP shows exported market power.
        iii. If hourly position is < MWh of QF delivery, applied to portion exceeding.
    c. Transmission Losses (BPA losses rate, 1.9%)
        i. Valued at draft 2027 IRP market price.
        ii. Credit in hours draft 2027 IRP shows imported market power.
        iii. Charge in hours draft 2027 IRP shows exported market power.
        iv. If hourly position is < MWh of QF delivery, applied to portion exceeding.
5. Contingency Reserve Charge ($/MWh)
    a. 3% of QF nameplate.
    b. Priced at Peaking Capacity Value.
    c. Reduction to the Energy Value Schedule.
6. VER Integration Charge ($/kW-mo)
    a. Included as a reduction in the Capacity Value Schedule.
    b. Based on nameplate capacity of resource.
    c. Based on 2024 VER Study, no charges after first year of renewable acquisition.
    d. Only applicable to VER technologies.
7. Inflation (GDP price deflator as forecasted in the draft 2027 IRP)

Appendix B

Calculating Qualifying Facility Payments

Calculating QF Payments

Qualifying Facilities receive two revenue streams for their generation: avoided costs of energy and capacity. Payments are tied to delivered megawatt hours. Each QF resource type has a unique schedule of energy and capacity rates. Below is an example of how a new on-system wind facility with a commercial operation date of 7/1/2028 could estimate future revenues based on a forecast of expected output and determine actual payments for metered deliveries. Billing period payments are the summation of all delivery hours' values.

Schedule 62 QF Avoided Costs ($/MWh)

OnSystemWind Standard Power Rates

Non-Capacity Energy Values Applied to All Deliveries by Period per WAC 480-106-050

HLH	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Jan	52.97	52.37	54.63	58.02	64.43	69.32	79.61	85.04	89.53	93.93	95.14	94.04	96.83	97.84	98.51	97.63	98.23	100.43	100.98	102.01	104.02	105.81	107.48	110.88
Feb	45.74	44.34	47.77	51.57	56.32	60.81	67.72	73.19	76.74	78.76	79.65	75.77	76.66	77.07	77.42	73.97	74.19	73.76	75.27	74.22	74.06	74.61	77.80	77.97
Mar	34.12	28.74	31.08	34.43	37.16	40.12	42.96	44.26	46.51	45.49	45.91	41.32	40.94	38.93	40.49	36.08	35.82	35.18	34.16	33.39	32.69	33.34	35.41	33.50
Apr	23.63	21.58	22.03	25.04	25.61	26.17	27.63	27.29	30.16	29.62	29.56	27.23	26.19	26.22	27.40	22.59	22.54	21.67	21.37	21.42	20.35	21.54	21.45	22.01
May	15.59	15.88	14.31	15.30	14.44	16.59	18.17	18.74	18.41	17.10	17.40	16.55	17.12	17.13	16.03	14.61	16.11	16.09	16.67	15.32	13.96	14.51	16.39	17.71
Jun	23.87	23.05	18.60	20.97	21.42	24.02	24.75	24.64	24.19	24.50	23.86	23.71	24.11	23.60	21.89	19.32	20.01	19.76	19.39	18.53	18.73	19.41	20.59	18.86
Jul	40.98	48.33	43.63	45.65	47.58	52.93	55.22	58.65	57.17	56.87	54.13	51.96	52.99	54.73	52.06	49.78	49.14	47.43	49.14	47.27	48.87	49.25	49.01	49.66
Aug	50.10	53.00	52.28	52.91	55.40	65.19	68.59	71.35	72.89	71.55	71.61	71.21	69.99	67.99	68.06	65.25	65.97	65.32	63.68	64.78	64.46	66.61	66.83	68.80
Sep	45.08	49.97	50.89	51.26	54.99	62.63	66.70	71.45	74.68	75.21	72.82	71.35	72.15	70.86	72.64	71.46	69.02	67.50	66.35	70.30	69.68	68.78	67.98	69.25
Oct	46.32	49.60	50.21	49.50	55.25	61.00	67.52	72.88	75.65	75.67	80.59	75.78	77.72	79.01	78.84	76.37	80.09	78.29	75.16	78.47	78.07	78.63	81.78	76.84
Nov	53.42	54.07	54.06	58.15	62.60	71.81	78.65	84.16	87.19	93.83	96.30	95.27	97.56	99.29	96.62	96.69	101.31	100.76	100.56	100.33	99.77	102.35	106.47	109.16
Dec	64.72	61.47	63.40	66.93	71.65	81.97	88.35	95.57	101.07	110.01	110.96	113.09	114.82	116.95	119.06	120.54	124.30	124.91	127.19	131.62	131.80	135.35	140.84	141.23
LLH	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**	**2050**
Jan	56.96	52.81	55.92	59.97	67.17	72.01	81.40	88.12	92.76	96.84	99.42	97.25	98.11	99.26	100.07	98.28	99.72	100.89	100.96	103.88	104.82	107.13	108.58	110.14
Feb	55.03	52.65	57.78	60.48	69.26	73.69	81.41	88.05	93.38	95.65	98.69	95.42	94.77	95.26	95.78	90.14	91.52	91.08	92.81	91.04	91.85	94.83	98.91	98.20
Mar	48.81	43.35	47.87	54.07	60.34	64.85	70.37	75.47	81.10	82.12	83.53	77.25	75.24	72.49	74.89	65.70	65.38	65.40	64.28	61.82	60.01	59.91	62.68	61.23
Apr	42.97	41.69	43.46	50.71	55.89	58.15	63.23	65.66	70.88	72.04	72.26	66.90	64.07	60.73	62.80	52.62	52.75	50.49	49.06	46.48	44.48	46.48	46.56	46.95
May	29.83	29.57	31.76	39.12	41.27	42.58	46.72	48.84	50.72	49.31	49.45	45.88	45.36	45.62	44.25	37.43	38.47	36.94	35.47	33.79	32.18	33.73	33.38	32.37
Jun	31.57	33.84	35.17	43.43	47.52	51.57	55.04	58.56	60.48	60.35	60.23	58.55	57.70	57.21	53.60	48.25	49.82	47.39	46.78	44.97	42.42	45.82	44.77	43.34
Jul	50.10	52.29	53.02	56.61	63.72	74.12	79.60	86.32	89.96	93.49	93.24	93.33	94.45	94.32	93.25	90.98	91.62	89.88	91.44	90.09	90.97	93.82	93.79	95.18
Aug	52.59	55.43	57.85	59.75	67.43	80.26	86.25	94.19	98.96	102.67	104.31	104.95	105.97	105.98	107.61	106.29	108.45	107.04	107.84	109.87	111.39	112.90	112.77	115.28
Sep	52.68	56.45	59.12	60.34	68.00	79.45	85.04	93.29	98.53	103.35	105.22	106.62	108.16	108.86	111.54	108.84	111.63	109.65	110.92	115.82	118.42	117.76	119.64	122.30
Oct	50.67	57.23	60.00	60.90	68.00	78.25	86.18	94.66	98.98	102.53	105.84	105.11	107.80	110.70	110.99	106.90	112.04	111.73	110.14	114.73	115.86	117.02	123.13	119.67
Nov	53.42	57.01	58.71	62.53	69.00	78.85	85.50	92.45	97.63	105.48	107.29	107.92	109.43	111.25	110.34	109.31	113.92	113.14	115.22	115.75	116.00	118.39	124.21	126.29
Dec	57.88	60.28	62.50	66.17	72.16	81.26	87.96	95.59	100.13	108.59	109.38	110.84	112.85	115.18	118.33	119.39	123.38	121.59	124.91	127.87	130.01	132.70	137.03	138.65

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	6.13	6.65	6.47	6.47																				
Renew	5.99	6.72	6.47	6.47																				

Estimated 2027 Combined Average Annual Rate per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	52.39	52.87	53.92	56.99	61.22	63.68	68.54	72.39	75.77	77.75	78.38	76.76	77.33	77.55	77.96									
Renew	52.25	52.73	53.78	56.85	61.08	63.54	68.40	72.25	75.63	77.61														

Example 1: Delivery Period: January 15, 2030, between 2:00p and 3:00p and the project's start date within 2030.

1) Metered Energy: 4.25 MWh
2) Energy Value: $58.02/MWh (delivery is during the heavy load hours)
3) Capacity Value: $6.47/MWh (first year of contract delivery was 2028)
4) Total Payment For Delivery Hour: ($58.02 + $6.47) * 4.25 MWh = $274.0825

Example 2: Delivery Period July 15, 2038, between 1:00a and 2:00a and the project's start date within 2030.

1) Metered Energy: 2.5 MWh
2) Energy Value: $93.33/MWh (delivery is during the light load hours)
3) Capacity Value: $6.47/MWh (first year of contract delivery was 2028)
4) Total Payment For Delivery Hour: ($93.33 + $6.47) * 2.5 MWh = $249.500

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 62
QUALIFYING FACILITIES
WASHINGTON

AVAILABLE:

In all the electric territory served by Avista in the State of Washington.

APPLICABILITY:

Except as expressly provided herein, this schedule is only applicable to any individual, partnership, corporation, association, governmental agency, political subdivision, municipality, or other entity (the "Customer") installing, owning and generating electricity for delivery to the Company at a point of delivery on the Company's electrical system in the State of Washington where: a) the facility is a Qualifying Facility ("QF"), meaning either a cogeneration facility or a small power production facility, pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 and defined in WAC Chapter 480-106, and b) output is offered for sale to Avista pursuant to WAC Chapter 480-106.

Avista's contracting procedures and standard contract provisions filed with the Commission shall be used where applicable.

POWER RATES:

Avista will pay the following avoided cost rates for delivered electricity, paid in United States dollars based on megawatt-hour (or partial megawatt-hour) production:

I. Power Rate Options Available to Qualifying Facilities with a nameplate rating of five (5) megawatts alternating current (MW-AC) or less.

(1) Specified Term–Standard Power Rates

(a) Total payment will be the summation of energy and applicable capacity values in their associated tables. (D)

(b) This schedule includes compensation for RECs; they become the property of Avista. (T)

Issued October 26, 2022 Effective January 1, 2023

Issued by Avista Corporation
By Patrick Ehrbar, Director, Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

Wood Biomass Standard Power Rates

Non-Capacity Energy Values Applied to All Deliveries by Period per WAC 480-106-050

HLH	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Jan	54.41	53.45	56.22	60.02	66.32	68.55	77.45	83.35	88.26	92.40	94.31	92.94	94.20	95.45	96.89	96.73	97.64	99.06	100.41	102.18	102.53	105.48	107.08	108.68
Feb	46.11	45.82	47.66	51.38	56.64	60.72	63.95	68.78	72.43	77.12	76.70	73.46	72.69	75.25	73.69	72.09	72.64	75.40	72.31	72.23	72.01	77.17	77.25	76.07
Mar	35.04	29.87	32.85	36.73	39.12	38.79	40.93	41.79	44.91	43.63	43.35	39.32	38.52	37.09	38.86	35.36	34.66	34.23	32.93	32.99	31.96	32.48	33.35	32.76
Apr	25.61	24.38	24.40	26.81	27.88	25.63	27.67	27.33	29.00	28.72	28.49	26.27	25.48	25.13	26.27	22.26	21.99	21.37	21.21	21.20	20.52	21.13	21.05	21.40
May	18.09	17.79	16.38	17.36	16.93	16.32	17.63	18.27	18.32	17.33	17.45	16.56	16.89	16.96	16.24	13.27	13.57	13.72	13.73	13.40	12.38	12.76	13.21	13.27
Jun	24.37	24.16	20.33	21.95	21.90	21.69	22.32	22.20	21.65	21.68	21.42	21.27	21.43	21.21	19.56	17.06	17.81	17.29	17.08	16.62	15.73	17.49	17.09	17.18
Jul	40.71	46.17	41.67	43.66	45.34	47.78	48.95	49.26	46.69	46.29	43.86	42.47	42.94	43.55	41.85	40.14	39.30	38.98	39.56	39.03	39.51	40.13	39.89	40.03
Aug	48.84	52.05	51.45	52.19	55.01	60.79	63.49	65.29	66.13	63.44	61.67	60.39	58.55	56.51	56.87	53.93	53.22	52.49	51.19	52.36	52.34	52.43	52.11	52.38
Sep	46.50	49.96	51.15	51.54	55.12	59.81	62.63	64.96	67.63	68.78	67.99	65.47	64.88	61.22	64.22	64.05	63.21	61.39	57.87	61.93	62.11	62.96	60.97	62.21
Oct	48.96	52.13	52.89	52.43	57.68	60.73	67.69	72.48	75.37	74.27	78.31	75.10	77.92	78.16	77.72	75.14	78.26	79.67	75.91	79.45	79.22	77.89	82.92	79.00
Nov	55.75	56.07	56.61	60.26	64.72	71.09	77.42	83.47	86.53	92.82	94.58	94.58	95.64	97.54	95.38	96.40	99.43	99.59	101.01	100.76	99.97	100.74	105.89	106.92
Dec	64.02	61.51	63.99	67.89	72.50	79.37	85.88	92.83	98.47	106.96	107.86	109.33	111.58	113.90	116.97	118.15	121.52	122.59	126.31	130.32	131.73	134.50	137.89	139.65
LLH	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**	**2050**
Jan	58.60	55.64	58.46	62.94	70.30	71.86	81.36	87.71	92.87	96.92	99.39	97.56	98.36	99.50	100.49	99.82	101.50	103.11	104.53	106.50	107.59	110.62	112.54	114.06
Feb	55.34	55.17	57.88	61.06	69.28	73.99	78.53	84.18	88.97	95.19	94.91	91.86	91.33	95.20	92.65	88.24	89.85	93.14	91.12	89.80	90.60	97.22	97.51	96.60
Mar	50.30	45.89	50.88	57.03	63.76	65.34	71.16	76.34	82.26	83.07	84.03	78.26	76.82	74.10	76.25	68.24	68.11	67.68	66.40	64.98	63.18	63.85	65.80	65.19
Apr	45.19	44.71	46.51	53.53	58.43	57.38	63.07	66.23	71.39	72.09	71.89	66.50	64.19	62.46	64.28	55.12	54.38	52.44	52.07	50.75	49.14	49.56	49.38	49.73
May	33.60	32.93	35.60	43.84	46.74	45.85	50.62	53.49	55.37	53.00	52.59	49.39	49.46	49.22	47.65	40.17	40.72	39.97	40.03	38.68	36.15	36.50	37.26	36.87
Jun	35.02	36.66	38.03	46.62	50.35	51.67	55.61	58.73	60.89	60.45	60.35	59.06	58.66	57.56	54.28	48.53	49.98	48.72	47.62	46.18	43.77	47.28	45.83	45.67
Jul	52.76	54.57	55.80	59.23	67.13	73.91	79.66	86.65	90.36	93.79	93.06	92.93	94.15	93.56	92.69	90.47	90.90	90.29	92.55	90.83	91.66	93.66	94.20	95.39
Aug	54.14	57.22	60.04	61.98	69.78	79.53	85.51	93.23	98.24	101.82	103.51	104.38	105.47	105.33	107.64	106.57	108.65	108.09	109.51	111.98	113.57	114.48	114.66	116.72
Sep	54.65	58.76	61.98	62.89	70.74	79.35	85.06	93.35	98.49	103.38	105.20	106.80	108.09	108.66	111.71	111.00	113.93	112.92	114.02	119.64	121.26	121.43	123.65	127.04
Oct	53.59	59.98	62.98	63.67	70.92	78.50	86.36	94.85	99.20	102.57	106.03	105.43	108.19	111.22	111.70	108.51	113.68	114.65	113.67	118.48	119.43	119.74	124.94	121.49
Nov	55.77	59.67	61.83	65.54	71.49	78.79	85.67	92.70	97.87	105.35	107.25	107.87	109.94	111.11	110.83	110.18	114.63	114.30	116.61	117.87	118.73	119.86	124.99	126.80
Dec	59.80	62.41	64.71	68.23	74.28	80.84	87.51	95.21	99.76	107.80	108.77	110.21	112.38	114.68	117.85	119.11	123.04	123.34	127.01	130.86	132.94	136.09	139.73	141.48

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	16.79	18.20	17.70	17.70																				
Renew	16.41	18.40	17.70	17.70																				

Estimated 2027 Combined Average Annual Rate per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	62.69	63.39	64.40	67.33	71.53	74.22	78.70	82.31	85.56	87.55	87.89	86.50	86.88	87.05	87.34									
Renew	62.31	63.02	64.02	66.96	71.16	73.84	78.33	81.94	85.18	87.17														

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2027 will receive the 2027 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
5. Avoided capacity cost is based on levelized Simple Cycle CT in 2028, afterward uses the RFP capacity cost
6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.
9. QF payment in any delivery period is the energy rate applicable in the delivery period, plus the capacity rate in effect during the year of first deliveries (i.e., if project began producing in 2028, all deliveries over the contract term receive the same rate).

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Issued October 30, 2026

Effective January 1, 2027

Issued by Avista Corporation

By Patrick Ehrbar, Vice President, Regulatory Affairs

Patrick D. Ehrbar

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Geothermal Standard Power Rates

Non-Capacity Energy Values Applied to All Deliveries by Period per WAC 480-106-050

HLH	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Jan	54.41	53.45	56.22	60.02	66.32	68.55	77.45	83.35	88.26	92.40	94.31	92.94	94.20	95.45	96.89	96.73	97.64	99.06	100.41	102.18	102.53	105.48	107.08	108.68
Feb	46.11	45.82	47.66	51.38	56.64	60.72	63.95	68.78	72.43	77.12	76.70	73.46	72.69	75.25	73.69	72.09	72.64	75.40	72.31	72.23	72.01	77.17	77.25	76.07
Mar	35.04	29.87	32.85	36.73	39.12	38.79	40.93	41.79	44.91	43.63	43.35	39.32	38.52	37.09	38.86	35.36	34.66	34.23	32.93	32.99	31.96	32.48	33.35	32.76
Apr	25.61	24.38	24.40	26.81	27.88	25.63	27.67	27.33	29.00	28.72	28.49	26.27	25.48	25.13	26.27	22.26	21.99	21.37	21.21	21.20	20.52	21.13	21.05	21.40
May	18.09	17.79	16.38	17.36	16.93	16.32	17.63	18.27	18.32	17.33	17.45	16.56	16.89	16.96	16.24	13.27	13.57	13.72	13.73	13.40	12.38	12.76	13.21	13.27
Jun	24.37	24.16	20.33	21.95	21.90	21.69	22.32	22.20	21.65	21.68	21.42	21.27	21.43	21.21	19.56	17.06	17.81	17.29	17.08	16.62	15.73	17.49	17.09	17.18
Jul	40.71	46.17	41.67	43.66	45.34	47.78	48.95	49.26	46.69	46.29	43.86	42.47	42.94	43.55	41.85	40.14	39.30	38.98	39.56	39.03	39.51	40.13	39.89	40.03
Aug	48.84	52.05	51.45	52.19	55.01	60.79	63.49	65.29	66.13	63.44	61.67	60.39	58.55	56.51	56.87	53.93	53.22	52.49	51.19	52.36	52.34	52.43	52.11	52.38
Sep	46.50	49.96	51.15	51.54	55.12	59.81	62.63	64.96	67.63	68.78	67.99	65.47	64.88	61.22	64.22	64.05	63.21	61.39	57.87	61.93	62.11	62.96	60.97	62.21
Oct	48.96	52.13	52.89	52.43	57.68	60.73	67.69	72.48	75.37	74.27	78.31	75.10	77.92	78.16	77.72	75.14	78.26	79.67	75.91	79.45	79.22	77.89	82.92	79.00
Nov	55.75	56.07	56.61	60.26	64.72	71.09	77.42	83.47	86.53	92.82	94.58	94.58	95.64	97.54	95.38	96.40	99.43	99.59	101.01	100.76	99.97	100.74	105.89	106.92
Dec	64.02	61.51	63.99	67.89	72.50	79.37	85.88	92.83	98.47	106.96	107.86	109.33	111.58	113.90	116.97	118.15	121.52	122.59	126.31	130.32	131.73	134.50	137.89	139.65
LLH	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Jan	58.60	55.64	58.46	62.94	70.30	71.86	81.36	87.71	92.87	96.92	99.39	97.56	98.36	99.50	100.49	99.82	101.50	103.11	104.53	106.50	107.59	110.62	112.54	114.06
Feb	55.34	55.17	57.88	61.06	69.28	73.99	78.53	84.18	88.97	95.19	94.91	91.86	91.33	95.20	92.65	88.24	89.85	93.14	91.12	89.80	90.60	97.22	97.51	96.60
Mar	50.30	45.89	50.88	57.03	63.76	65.34	71.16	76.34	82.26	83.07	84.03	78.26	76.82	74.10	76.25	68.24	68.11	67.68	66.40	64.98	63.18	63.85	65.80	65.19
Apr	45.19	44.71	46.51	53.53	58.43	57.38	63.07	66.23	71.39	72.09	71.89	66.50	64.19	62.46	64.28	55.12	54.38	52.44	52.07	50.75	49.14	49.56	49.38	49.73
May	33.60	32.93	35.60	43.84	46.74	45.85	50.62	53.49	55.37	53.00	52.59	49.39	49.46	49.22	47.65	40.17	40.72	39.97	40.03	38.68	36.15	36.50	37.26	36.87
Jun	35.02	36.66	38.03	46.62	50.35	51.67	55.61	58.73	60.89	60.45	60.35	59.06	58.66	57.56	54.28	48.53	49.98	48.72	47.62	46.18	43.77	47.28	45.83	45.67
Jul	52.76	54.57	55.80	59.23	67.13	73.91	79.66	86.65	90.36	93.79	93.06	92.93	94.15	93.56	92.69	90.47	90.90	90.29	92.55	90.83	91.66	93.66	94.20	95.39
Aug	54.14	57.22	60.04	61.98	69.78	79.53	85.51	93.23	98.24	101.82	103.51	104.38	105.47	105.33	107.64	106.57	108.65	108.09	109.51	111.98	113.57	114.48	114.66	116.72
Sep	54.65	58.76	61.98	62.89	70.74	79.35	85.06	93.35	98.49	103.38	105.20	106.80	108.09	108.66	111.71	111.00	113.93	112.92	114.02	119.64	121.26	121.43	123.65	127.04
Oct	53.59	59.98	62.98	63.67	70.92	78.50	86.36	94.85	99.20	102.57	106.03	105.43	108.19	111.22	111.70	108.51	113.68	114.65	113.67	118.48	119.43	119.74	124.94	121.49
Nov	55.77	59.67	61.83	65.54	71.49	78.79	85.67	92.70	97.87	105.35	107.25	107.87	109.94	111.11	110.83	110.18	114.63	114.30	116.61	117.87	118.73	119.86	124.99	126.80
Dec	59.80	62.41	64.71	68.23	74.28	80.84	87.51	95.21	99.76	107.80	108.77	110.21	112.38	114.68	117.85	119.11	123.04	123.34	127.01	130.86	132.94	136.09	139.73	141.48

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	15.88	17.21	16.74	16.74																				
Renew	15.52	17.40	16.74	16.74																				

Estimated 2027 Combined Average Annual Rate per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	61.78	62.48	63.49	66.42	70.62	73.31	77.79	81.40	84.65	86.63	86.98	85.59	85.97	86.14	86.43									
Renew	61.42	62.13	63.13	66.07	70.26	72.95	77.44	81.05	84.29	86.28														

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2027 will receive the 2027 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
5. Avoided capacity cost is based on levelized Simple Cycle CT in 2028, afterward uses the RFP capacity cost
6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.
9. QF payment in any delivery period is the energy rate applicable in the delivery period, plus the capacity rate in effect during the year of first deliveries (i.e., if project began producing in 2028, all deliveries over the contract term receive the same rate).

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MTWind Standard Power Rates

Non-Capacity Energy Values Applied to All Deliveries by Period per WAC 480-106-050

HLH	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Jan	53.42	52.28	55.20	59.05	65.56	69.23	77.68	83.93	88.88	93.14	95.35	93.58	94.69	96.26	97.96	98.43	99.20	100.09	101.83	103.27	104.16	107.82	108.64	109.49
Feb	46.61	45.14	47.95	52.17	57.89	61.25	66.74	71.68	75.07	77.99	80.11	76.60	76.24	76.74	76.76	76.04	76.48	76.65	76.05	75.31	75.63	79.90	81.37	80.09
Mar	34.74	29.74	32.70	36.17	38.86	40.65	42.81	43.56	46.91	45.66	46.14	41.67	40.67	38.70	40.41	36.59	36.61	35.76	34.21	34.03	33.24	34.25	35.50	34.57
Apr	27.28	24.88	25.64	27.94	28.37	29.50	31.23	30.78	33.53	32.29	32.79	30.97	29.83	29.48	30.35	25.09	25.54	25.25	24.92	25.18	23.94	24.26	24.86	25.98
May	19.11	19.36	18.40	19.85	19.80	20.53	22.29	23.48	23.90	22.84	22.97	21.69	22.05	22.37	21.77	20.22	21.04	21.20	21.18	20.71	19.55	20.34	21.55	21.57
Jun	27.23	27.22	24.09	26.56	27.00	28.85	29.96	30.76	30.63	30.74	30.78	30.41	30.30	30.27	28.28	24.80	27.05	25.35	26.32	25.53	24.77	27.09	27.54	27.38
Jul	41.77	48.14	43.90	45.81	47.06	52.73	55.77	55.79	53.35	52.79	49.70	49.42	51.09	51.24	48.92	46.68	45.52	46.33	47.14	46.07	46.97	46.50	47.07	48.37
Aug	49.25	54.30	54.02	54.58	57.69	64.83	69.99	72.95	75.19	72.70	71.51	70.81	71.73	70.32	71.23	67.53	67.44	68.33	68.22	69.37	69.67	69.12	70.76	71.29
Sep	47.80	51.86	52.69	52.73	56.81	64.57	67.21	71.70	73.91	75.11	74.91	73.82	72.92	69.43	73.33	72.43	72.45	70.89	69.36	72.77	73.68	73.72	73.12	74.19
Oct	49.42	52.69	52.82	52.64	57.81	63.13	70.44	75.17	78.06	77.50	81.89	78.94	82.82	82.51	82.26	79.53	83.16	85.61	81.17	85.60	85.17	84.39	89.50	86.39
Nov	53.72	54.94	55.61	59.58	64.14	71.97	78.50	84.34	87.97	94.87	96.72	95.99	97.24	99.91	97.49	98.24	101.85	101.50	102.23	103.08	102.06	103.71	108.36	109.87
Dec	62.56	60.68	62.95	67.00	71.32	80.13	86.58	93.63	98.84	107.44	108.49	110.21	112.31	115.06	117.94	118.88	122.25	123.70	127.62	132.06	133.53	136.57	140.54	142.21
LLH	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**	**2050**
Jan	57.47	54.74	57.41	61.81	69.30	72.43	81.63	87.91	93.45	97.48	100.13	98.04	98.70	99.64	101.21	100.62	102.30	103.60	104.83	107.11	108.21	111.57	113.24	114.57
Feb	56.16	53.75	59.02	62.15	70.26	73.90	81.02	87.11	92.79	95.62	98.44	95.38	94.66	95.39	96.39	91.41	93.22	93.60	94.74	93.37	94.35	97.91	101.74	100.67
Mar	48.56	44.21	49.13	55.53	62.12	65.01	70.83	75.72	81.58	82.36	83.19	77.06	75.75	72.59	74.77	66.95	66.79	66.17	64.39	63.03	61.53	62.22	64.32	63.95
Apr	43.93	43.52	45.02	52.02	57.09	58.08	63.95	66.92	71.80	72.78	73.06	68.27	66.13	63.40	65.24	55.93	56.06	54.98	53.93	52.30	50.45	51.23	51.66	52.53
May	33.63	32.83	35.54	43.51	46.45	47.41	52.29	55.11	57.62	55.41	55.11	51.50	51.57	51.68	50.42	42.39	43.36	42.28	42.04	41.70	38.66	40.19	40.93	39.88
Jun	35.21	36.26	37.93	46.61	50.25	53.16	57.17	60.54	63.12	62.57	62.57	61.33	60.71	60.09	56.89	50.62	52.05	51.24	49.94	48.63	46.28	50.01	48.36	48.49
Jul	51.72	53.97	55.35	58.56	67.05	74.57	80.58	87.96	91.66	95.32	94.66	94.16	95.69	95.40	94.51	92.14	92.87	91.99	94.53	93.26	93.46	95.46	95.74	97.00
Aug	53.35	56.75	59.50	61.32	68.99	80.16	86.09	93.72	98.79	102.32	104.28	105.16	106.04	106.41	109.11	107.93	110.09	109.48	111.13	114.90	116.64	116.72	118.00	119.45
Sep	53.20	57.31	60.49	61.65	69.21	79.70	85.04	93.36	98.49	103.21	105.16	106.77	107.80	108.75	111.73	110.86	113.99	112.59	113.62	119.37	120.24	120.01	123.50	125.75
Oct	52.61	58.38	61.69	62.18	69.33	78.25	85.82	94.41	98.96	102.32	105.95	104.96	107.62	110.90	111.00	108.33	113.18	112.60	111.51	117.52	118.26	118.68	122.98	119.11
Nov	53.87	57.71	59.85	63.76	69.63	78.28	84.93	91.92	97.15	104.60	106.50	106.71	108.62	110.00	109.79	108.79	113.25	112.25	114.52	115.81	117.40	118.35	123.15	124.27
Dec	58.67	60.93	62.87	66.49	72.41	80.55	87.38	95.00	99.21	107.34	108.16	109.84	112.07	114.39	117.54	118.61	122.44	123.50	126.79	130.78	133.02	136.50	140.21	142.10

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	9.85	10.68	10.39	10.39																				
Renew	9.63	10.79	10.38	10.38																				

Estimated 2027 Combined Average Annual Rate per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	58.20	58.79	60.40	63.61	68.28	71.31	76.58	80.75	84.57	86.76	87.71	86.32	86.91	87.13	87.75									
Renew	57.98	58.57	60.17	63.38	68.05	71.09	76.35	80.53	84.34	86.53														

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2027 will receive the 2027 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
5. Avoided capacity cost is based on levelized Simple Cycle CT in 2028, afterward uses the RFP capacity cost
6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.
9. QF payment in any delivery period is the energy rate applicable in the delivery period, plus the capacity rate in effect during the year of first deliveries (i.e., if project began producing in 2028, all deliveries over the contract term receive the same rate).

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OnSystemWind Standard Power Rates

Non-Capacity Energy Values Applied to All Deliveries by Period per WAC 480-106-050

HLH	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Jan	52.97	52.37	54.63	58.02	64.43	69.32	79.61	85.04	89.53	93.93	95.14	94.04	96.83	97.84	98.51	97.63	98.23	100.43	100.98	102.01	104.02	105.81	107.48	110.88
Feb	45.74	44.34	47.77	51.57	56.32	60.81	67.72	73.19	76.74	78.76	79.65	75.77	76.66	77.07	77.42	73.97	74.19	73.76	75.27	74.22	74.06	74.61	77.80	77.97
Mar	34.12	28.74	31.08	34.43	37.16	40.12	42.96	44.26	46.51	45.49	45.91	41.32	40.94	38.93	40.49	36.08	35.82	35.82	35.18	34.16	33.39	32.69	33.34	35.41	33.50
Apr	23.63	21.58	22.03	25.04	25.61	26.17	27.63	27.29	30.16	29.62	29.56	27.23	26.19	26.22	27.40	22.59	22.54	21.67	21.37	21.42	20.35	21.54	21.45	22.01
May	15.59	15.88	14.31	15.30	14.44	16.59	18.17	18.74	18.41	17.10	17.40	16.55	17.12	17.13	16.03	14.61	16.11	16.09	16.67	15.32	13.96	14.51	16.39	17.71
Jun	23.87	23.05	18.60	20.97	21.42	24.02	24.75	24.64	24.19	24.50	23.86	23.71	24.11	23.60	21.89	19.32	20.01	19.76	19.39	18.53	18.73	19.41	20.59	18.86
Jul	40.98	48.33	43.63	45.65	47.58	52.93	55.22	58.65	57.17	56.87	54.13	51.96	52.99	54.73	52.06	49.78	49.14	47.43	49.14	47.27	48.87	49.25	49.01	49.66
Aug	50.10	53.00	52.28	52.91	55.40	65.19	68.59	71.35	72.89	71.55	71.61	71.21	69.99	67.99	68.06	65.25	65.97	65.32	63.68	64.78	64.46	66.61	66.83	68.80
Sep	45.08	49.97	50.89	51.26	54.99	62.63	66.70	71.45	74.68	75.21	72.82	71.35	72.15	70.86	72.64	71.46	69.02	67.50	66.35	70.30	69.68	68.78	67.98	69.25
Oct	46.32	49.60	50.21	49.50	55.25	61.00	67.52	72.88	75.65	75.67	80.59	75.78	77.72	79.01	78.84	76.37	80.09	78.29	75.16	78.47	78.07	78.63	81.78	76.84
Nov	53.42	54.07	54.06	58.15	62.60	71.81	78.65	84.16	87.19	93.83	96.30	95.27	97.56	99.29	96.62	96.69	101.31	100.76	100.56	100.33	99.77	102.35	106.47	109.16
Dec	64.72	61.47	63.40	66.93	71.65	81.97	88.35	95.57	101.07	110.01	110.96	113.09	114.82	116.95	119.06	120.54	124.30	124.91	127.19	131.62	131.80	135.35	140.84	141.23
LLH	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**	**2050**
Jan	56.96	52.81	55.92	59.97	67.17	72.01	81.40	88.12	92.76	96.84	99.42	97.25	98.11	99.26	100.07	98.28	99.72	100.89	100.96	103.88	104.82	107.13	108.58	110.14
Feb	55.03	52.65	57.78	60.48	69.26	73.69	81.41	88.05	93.38	95.65	98.69	95.42	94.77	95.26	95.78	90.14	91.52	91.08	92.81	91.04	91.85	94.83	98.91	98.20
Mar	48.81	43.35	47.87	54.07	60.34	64.85	70.37	75.47	81.10	82.12	83.53	77.25	75.24	72.49	74.89	65.70	65.38	65.40	64.28	61.82	60.01	59.91	62.68	61.23
Apr	42.97	41.69	43.46	50.71	55.89	58.15	63.23	65.66	70.88	72.04	72.26	66.90	64.07	60.73	62.80	52.62	52.75	50.49	49.06	46.48	44.48	46.48	46.56	46.95
May	29.83	29.57	31.76	39.12	41.27	42.58	46.72	48.84	50.72	49.31	49.45	45.88	45.36	45.62	44.25	37.43	38.47	36.94	35.47	33.79	32.18	33.73	33.38	32.37
Jun	31.57	33.84	35.17	43.43	47.52	51.57	55.04	58.56	60.48	60.35	60.23	58.55	57.70	57.21	53.60	48.25	49.82	47.39	46.78	44.97	42.42	45.82	44.77	43.34
Jul	50.10	52.29	53.02	56.61	63.72	74.12	79.60	86.32	89.96	93.49	93.24	93.33	94.45	94.32	93.25	90.98	91.62	89.88	91.44	90.09	90.97	93.82	93.79	95.18
Aug	52.59	55.43	57.85	59.75	67.43	80.26	86.25	94.19	98.96	102.67	104.31	104.95	105.97	105.98	107.61	106.29	108.45	107.04	107.84	109.87	111.39	112.90	112.77	115.28
Sep	52.68	56.45	59.12	60.34	68.00	79.45	85.04	93.29	98.53	103.35	105.22	106.62	108.16	108.86	111.54	108.84	111.63	109.65	110.92	115.82	118.42	117.76	119.64	122.30
Oct	50.67	57.23	60.00	60.90	68.00	78.25	86.18	94.66	98.98	102.53	105.84	105.11	107.80	110.70	110.99	106.90	112.04	111.73	110.14	114.73	115.86	117.02	123.13	119.67
Nov	53.42	57.01	58.71	62.53	69.00	78.85	85.50	92.45	97.63	105.48	107.29	107.92	109.43	111.25	110.34	109.31	113.92	113.14	115.22	115.75	116.00	118.39	124.21	126.29
Dec	57.88	60.28	62.50	66.17	72.16	81.26	87.96	95.59	100.13	108.59	109.38	110.84	112.85	115.18	118.33	119.39	123.38	121.59	124.91	127.87	130.01	132.70	137.03	138.65

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	6.13	6.65	6.47	6.47																				
Renew	5.99	6.72	6.47	6.47																				

Estimated 2027 Combined Average Annual Rate per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	52.39	52.87	53.92	56.99	61.22	63.68	68.54	72.39	75.77	77.75	78.38	76.76	77.33	77.55	77.96									
Renew	52.25	52.73	53.78	56.85	61.08	63.54	68.40	72.25	75.63	77.61														

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2027 will receive the 2027 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
5. Avoided capacity cost is based on levelized Simple Cycle CT in 2028, afterward uses the RFP capacity cost
6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.
9. QF payment in any delivery period is the energy rate applicable in the delivery period, plus the capacity rate in effect during the year of first deliveries (i.e., if project began producing in 2028, all deliveries over the contract term receive the same rate).

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Issued October 30, 2026

Effective January 1, 2027

Issued by Avista Corporation

By Patrick Ehrbar, Vice President, Regulatory Affairs

Patrick D. Ehrbar

AVISTA CORPORATION
dba Avista Utilities

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Solar4HrBatt Standard Power Rates

Non-Capacity Energy Values Applied to All Deliveries by Period per WAC 480-106-050

HLH	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Jan	43.19	47.97	45.80	49.96	59.83	59.80	67.06	72.13	77.01	80.61	81.96	79.71	80.37	80.99	82.79	83.21	83.28	83.76	87.30	94.19	93.55	95.15	96.95	101.60
Feb	55.57	49.95	51.32	56.05	62.16	57.09	62.53	67.50	71.54	71.01	73.19	77.09	83.64	87.32	86.93	86.46	85.76	86.20	87.11	84.49	88.56	92.50	94.40	94.47
Mar	46.75	32.03	37.45	42.35	46.17	46.69	49.72	50.27	52.96	52.00	53.42	50.30	48.96	46.21	50.42	45.95	44.95	39.30	40.26	40.99	31.75	34.22	36.17	31.80
Apr	30.43	24.91	24.72	27.74	29.72	32.15	34.96	37.90	39.07	39.36	39.49	35.68	35.67	35.63	36.71	30.80	30.38	30.73	29.91	22.36	24.08	20.24	19.21	19.55
May	24.45	23.70	22.44	22.89	22.94	24.32	26.60	25.87	26.87	25.19	25.37	24.51	25.07	24.97	24.05	10.11	9.82	13.76	12.31	11.41	3.89	3.05	8.98	3.88
Jun	29.97	29.47	25.86	27.26	27.63	30.35	31.42	31.01	31.35	31.25	29.37	29.72	30.10	29.16	22.49	24.83	25.97	26.48	19.42	19.78	12.08	15.97	15.25	13.59
Jul	42.43	49.65	45.25	47.47	49.48	55.18	57.18	58.46	57.78	57.91	56.15	53.80	54.95	56.22	52.10	50.20	49.07	48.34	49.74	49.01	49.97	51.11	52.39	52.38
Aug	51.50	55.14	54.37	54.86	57.61	66.90	70.18	73.63	76.37	73.84	72.50	71.14	70.21	67.54	68.75	65.70	67.73	63.29	64.27	66.46	67.45	68.14	69.00	70.84
Sep	50.34	53.21	55.73	54.93	58.93	65.82	70.30	73.61	77.61	79.56	79.32	77.51	77.00	74.64	78.08	76.05	76.53	75.69	73.03	77.53	77.42	79.42	77.12	80.36
Oct	56.44	55.68	55.80	56.80	62.77	68.71	75.99	83.22	84.87	85.27	89.88	87.58	90.44	92.11	91.81	88.56	93.61	94.51	93.00	95.50	96.31	95.63	103.17	98.92
Nov	62.40	58.58	56.38	61.67	69.00	77.86	85.12	92.60	95.91	102.93	104.84	105.63	107.01	109.78	108.26	108.16	112.71	113.00	115.08	115.96	114.59	114.82	121.58	120.69
Dec	71.97	64.14	66.36	69.77	74.61	82.86	89.99	97.57	103.32	111.05	111.45	113.36	114.37	117.17	122.61	126.20	131.07	129.12	131.63	138.20	139.43	145.46	150.87	153.84
LLH	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**	**2050**
Jan	-	65.48	-	-	75.80	-	-	-	-	-	-	-	-	-	-	-	-	-	108.11	112.56	115.17	118.96	119.07	113.28
Feb	53.46	53.84	58.88	61.73	69.77	77.60	84.92	90.82	96.17	98.49	100.51	94.20	93.88	100.81	95.81	93.79	91.54	97.37	98.66	91.37	95.84	97.40	102.61	102.94
Mar	46.90	44.34	50.21	56.09	62.54	65.67	72.78	75.09	81.42	83.81	81.18	79.57	75.44	76.49	76.07	68.23	65.58	67.88	71.09	65.16	67.27	64.04	65.98	67.34
Apr	42.54	42.48	44.47	51.65	55.70	56.92	63.02	64.87	71.00	73.87	71.98	68.68	65.46	64.99	64.12	56.95	57.97	58.08	59.44	57.29	53.62	51.56	58.72	55.15
May	32.64	32.29	34.24	43.76	47.37	47.61	51.18	55.04	56.77	56.51	52.90	50.36	50.38	50.20	48.06	32.31	38.00	37.57	39.15	41.00	29.16	29.84	30.36	32.48
Jun	31.32	36.19	36.95	45.34	48.43	52.58	55.14	58.23	59.39	59.50	60.85	59.90	60.14	59.56	49.46	49.37	51.38	48.64	44.84	43.29	38.65	45.97	43.45	44.75
Jul	48.39	55.27	54.66	57.28	63.62	72.75	78.83	85.82	89.15	92.12	91.28	92.09	92.80	89.59	91.35	86.67	89.32	89.29	89.05	88.87	89.18	90.99	87.46	92.29
Aug	49.68	60.15	61.55	62.33	69.07	81.18	86.88	94.11	97.93	101.30	104.42	104.56	106.51	105.29	105.48	105.55	105.06	105.21	107.13	108.50	107.56	108.20	105.26	105.88
Sep	53.72	59.79	63.20	63.80	70.73	81.58	84.97	94.43	100.43	105.53	106.81	109.04	109.64	109.51	111.39	111.04	115.30	110.42	110.86	119.34	120.79	118.06	120.94	126.03
Oct	49.71	60.66	65.55	64.32	71.44	78.67	87.13	96.39	100.88	103.72	108.49	106.47	109.71	114.10	113.68	108.58	115.34	117.21	112.15	115.37	116.72	117.12	124.21	119.01
Nov	53.74	55.43	57.37	62.79	69.66	79.65	85.39	92.79	99.58	103.86	108.45	107.73	110.90	115.69	114.15	114.01	116.83	113.40	115.97	117.88	121.49	120.58	124.03	122.42
Dec	80.03	60.58	62.73	66.47	71.82	80.99	88.22	96.00	99.76	107.35	109.20	110.01	111.50	114.70	121.69	125.64	133.87	128.91	126.82	129.93	134.78	146.83	152.14	153.71

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	57.06	61.80	60.14	60.02																				
Renew	55.92	62.75	60.43	60.27																				

Estimated 2027 Combined Average Annual Rate per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	104.19	104.64	104.50	107.21	111.11	112.64	116.79	119.88	122.55	123.67	123.77	123.56	123.67	124.22	124.94									
Renew	103.04	103.50	103.35	106.07	109.97	111.49	115.65	118.73	121.41	122.52														

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
4. QF may cease deliveries during periods where prices are negative.
5. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2027 will receive the 2027 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
6. Avoided capacity cost is based on levelized Simple Cycle CT in 2028, afterward uses the RFP capacity cost
7. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
8. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
9. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.
10. QF payment in any delivery period is the energy rate applicable in the delivery period, plus the capacity rate in effect during the year of first deliveries (i.e., if project began producing in 2028, all deliveries over the contract term receive the same rate).

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Issued October 30, 2026

Effective January 1, 2027

Issued by Avista Corporation

By Patrick Ehrbar, Vice President, Regulatory Affairs

Patrick D. Ehrbar

AVISTA CORPORATION
dba Avista Utilities

Solar Standard Power Rates

Non-Capacity Energy Values Applied to All Deliveries by Period per WAC 480-106-050

HLH	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Jan	42.53	41.13	44.28	48.39	53.86	59.80	67.06	72.13	77.01	80.61	81.96	79.71	80.37	80.99	82.79	83.21	83.28	83.76	84.31	86.03	85.24	87.24	87.78	87.69
Feb	35.41	31.47	34.28	39.22	42.85	47.64	51.82	54.96	58.04	58.95	60.67	56.68	55.72	54.56	55.81	56.14	55.98	55.93	54.34	53.57	53.12	55.00	57.54	55.78
Mar	21.94	14.93	16.84	20.53	20.49	22.71	22.61	20.89	22.31	20.44	19.71	16.65	15.77	14.58	16.16	15.91	14.52	13.51	12.27	12.65	12.39	12.79	13.15	11.70
Apr	13.31	11.43	10.62	11.90	11.23	12.35	13.03	10.83	10.81	10.19	9.67	8.83	8.35	7.67	8.83	7.16	6.59	6.52	6.20	6.05	5.67	5.87	5.35	5.59
May	6.49	4.95	2.94	2.44	1.10	4.14	4.31	3.92	3.56	3.13	3.19	2.96	3.05	2.95	2.77	2.14	2.23	2.18	2.14	1.74	0.81	1.08	1.22	1.07
Jun	13.75	12.49	7.86	7.52	6.47	9.56	9.15	7.83	6.62	6.17	5.86	5.92	6.01	5.77	4.66	3.65	3.89	3.62	3.33	3.45	2.43	3.02	2.89	2.77
Jul	31.99	35.66	30.57	32.25	33.12	36.60	36.04	34.30	29.97	28.10	24.92	22.67	22.49	23.59	21.83	20.53	18.79	18.21	17.80	17.93	18.03	17.66	16.57	15.96
Aug	40.11	42.56	41.39	42.18	44.08	51.75	53.28	53.02	51.75	46.42	43.68	41.34	37.99	34.98	34.24	31.10	29.44	27.94	25.62	25.92	24.55	24.57	23.37	22.30
Sep	37.14	39.83	39.00	39.99	42.07	47.84	50.45	50.35	51.50	49.41	46.67	42.75	42.49	37.59	39.41	38.67	35.17	34.74	30.12	32.05	30.46	30.68	27.20	28.59
Oct	37.68	40.44	41.00	40.52	44.62	47.53	53.68	56.71	59.32	55.77	58.77	52.95	55.96	54.94	54.12	52.31	53.08	53.84	48.11	50.93	49.91	46.16	50.22	46.76
Nov	45.42	45.02	44.92	48.30	52.66	61.47	66.93	71.62	73.40	78.67	79.77	78.92	78.58	80.38	76.34	80.23	80.95	80.42	80.88	80.07	77.26	80.23	83.38	82.74
Dec	53.31	50.66	53.24	57.22	61.48	71.59	77.74	83.96	89.64	97.40	98.12	99.51	101.06	103.04	105.86	106.88	109.45	110.39	113.12	115.86	117.49	120.26	122.25	122.79
LLH	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**	**2050**
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	47.59	41.02	48.31	53.73	59.99	66.55	71.96	73.78	83.53	82.93	88.51	77.34	76.20	73.06	76.45	67.23	74.46	63.94	63.11	60.62	63.84	68.06	63.07	54.29
Apr	41.93	41.81	42.66	49.74	54.12	57.96	65.35	67.39	70.71	70.89	71.13	65.72	64.54	59.40	60.87	51.15	50.52	50.29	47.06	45.60	44.50	44.39	41.33	44.40
May	29.64	26.35	29.11	35.90	38.79	40.11	43.20	42.58	45.66	42.31	38.96	36.74	35.41	33.34	33.03	26.56	24.32	25.16	22.40	22.87	20.52	18.41	20.16	19.46
Jun	29.02	27.35	27.64	34.34	37.19	41.54	43.77	44.27	44.73	41.43	40.86	38.73	37.52	35.43	31.84	27.71	27.55	25.39	23.88	23.28	19.90	21.30	19.75	19.86
Jul	43.08	42.94	43.24	46.94	53.30	61.61	66.09	71.53	74.80	76.06	73.58	70.86	70.10	69.60	67.66	64.57	62.77	60.02	60.99	59.46	58.96	59.33	56.76	55.57
Aug	46.39	48.28	50.76	52.58	60.48	74.13	79.32	86.28	91.24	94.12	95.12	95.65	95.26	94.37	94.52	92.48	93.16	92.30	91.93	93.14	92.47	92.15	90.21	90.54
Sep	50.40	54.32	56.11	57.75	65.79	78.24	84.27	92.49	97.04	101.94	103.72	105.25	106.72	106.46	108.50	107.28	108.64	107.75	107.43	110.98	112.91	113.30	114.58	118.38
Oct	50.65	56.93	60.46	61.74	68.32	78.99	86.29	94.74	99.56	103.42	107.08	105.49	107.53	111.19	111.06	108.23	115.15	111.03	106.67	115.31	113.92	113.56	115.29	113.71
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	1.82	1.97	1.92	1.92																				
Renew	1.78	2.00	1.92	1.92																				

Estimated 2027 Combined Average Annual Rate per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	34.05	34.07	32.95	34.48	35.83	35.36	36.99	36.97	37.21	35.96	35.00	33.00	32.66	31.58	31.38									
Renew	34.01	34.02	32.91	34.43	35.79	35.32	36.95	36.93	37.17	35.92														

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2027 will receive the 2027 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
5. Avoided capacity cost is based on levelized Simple Cycle CT in 2028, afterward uses the RFP capacity cost
6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.
9. QF payment in any delivery period is the energy rate applicable in the delivery period, plus the capacity rate in effect during the year of first deliveries (i.e., if project began producing in 2028, all deliveries over the contract term receive the same rate).

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Issued October 30, 2026

Effective January 1, 2027

Issued by Avista Corporation

By Patrick Ehrbar, Vice President, Regulatory Affairs

Patrick D. Ehrbar

AVISTA CORPORATION
dba Avista Utilities

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Summer Hydro Standard Power Rates

Non-Capacity Energy Values Applied to All Deliveries by Period per WAC 480-106-050

HLH	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	31.24	26.18	28.44	32.13	33.58	33.63	35.67	36.94	39.05	37.17	36.14	32.99	32.54	31.45	32.05	28.00	27.38	28.05	27.03	26.71	25.06	25.43	26.24	26.15
Apr	24.62	23.56	23.44	25.85	27.04	25.70	27.85	27.49	29.05	28.83	28.56	26.29	25.57	25.18	26.24	22.27	21.99	21.37	21.17	21.12	20.39	21.03	20.89	21.27
May	17.15	16.83	15.39	16.34	15.88	16.33	17.65	18.29	18.32	17.34	17.47	16.58	16.91	16.97	16.24	13.27	13.58	13.73	13.74	13.40	12.39	12.79	13.23	13.31
Jun	23.29	23.12	19.30	20.88	20.75	21.59	22.23	22.12	21.58	21.59	21.34	21.18	21.35	21.14	19.49	16.97	17.74	17.22	17.00	16.54	15.66	17.41	17.00	17.10
Jul	39.85	45.27	40.75	42.74	44.44	47.99	49.11	49.35	46.79	46.45	43.99	42.64	43.06	43.61	41.95	40.23	39.40	39.07	39.60	39.10	39.63	40.24	39.99	40.12
Aug	47.92	51.15	50.53	51.21	54.01	60.80	63.57	65.46	66.37	63.57	61.73	60.40	58.62	56.69	57.02	54.01	53.19	52.49	51.25	52.48	52.44	52.35	52.06	52.35
Sep	46.04	49.56	50.98	51.14	54.80	60.90	63.77	65.78	68.69	70.37	69.32	66.79	65.98	61.92	65.52	65.58	64.75	62.51	58.95	63.27	63.45	64.43	62.35	63.57
Oct	49.05	52.63	53.51	53.02	58.55	62.87	69.68	75.08	77.83	76.96	81.14	77.52	80.49	80.30	80.51	77.96	80.61	82.36	77.36	81.40	82.39	80.36	84.40	80.45
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
LLH	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**	**2050**
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	48.69	43.29	47.97	54.76	59.88	61.72	67.40	72.25	77.43	76.59	77.30	69.99	68.79	65.89	67.69	57.67	57.86	57.76	56.58	54.69	52.42	52.45	52.91	52.82
Apr	44.42	44.13	45.77	52.66	57.70	57.83	63.59	66.69	71.82	72.40	72.32	66.91	64.68	62.85	64.38	55.30	54.62	52.58	52.17	50.95	49.29	49.67	49.40	49.76
May	32.63	31.94	34.61	42.81	45.67	45.83	50.62	53.47	55.33	52.96	52.57	49.35	49.43	49.17	47.60	40.11	40.71	39.95	39.96	38.61	36.11	36.46	37.15	36.85
Jun	33.96	35.60	36.94	45.50	49.16	51.51	55.43	58.51	60.67	60.25	60.16	58.87	58.44	57.37	54.12	48.38	49.82	48.55	47.43	45.96	43.59	47.10	45.62	45.46
Jul	51.81	53.61	54.80	58.20	66.05	73.90	79.71	86.70	90.44	93.84	93.11	92.98	94.20	93.60	92.74	90.54	90.97	90.37	92.71	90.95	91.84	93.83	94.40	95.58
Aug	53.20	56.26	59.05	60.96	68.74	79.54	85.52	93.20	98.22	101.80	103.51	104.39	105.45	105.37	107.68	106.64	108.69	108.09	109.51	112.07	113.71	114.53	114.73	116.75
Sep	53.86	57.82	61.16	61.82	69.73	79.52	85.13	93.46	98.66	103.70	105.41	107.08	108.20	109.07	112.48	112.16	115.04	113.70	115.14	121.31	122.77	122.69	124.98	128.64
Oct	52.93	59.82	62.71	63.22	70.78	80.00	87.71	96.44	100.45	104.10	107.64	107.67	110.58	113.47	114.59	111.14	116.07	117.46	115.96	121.29	122.47	122.69	126.31	123.50
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	-	-	-	-																				
Renew	-	-	-	-																				

Estimated 2027 Combined Average Annual Rate per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	39.11	40.93	40.66	43.16	46.21	48.08	51.25	53.53	55.21	55.31	54.93	53.59	53.62	52.93	52.86									
Renew	39.11	40.93	40.66	43.16	46.21	48.08	51.25	53.53	55.21	55.31														

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
4. QF may cease deliveries during periods where prices are negative.
5. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2027 will receive the 2027 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
6. Avoided capacity cost is based on levelized Simple Cycle CT in 2028, afterward uses the RFP capacity cost
7. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
8. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
9. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.
10. QF payment in any delivery period is the energy rate applicable in the delivery period, plus the capacity rate in effect during the year of first deliveries (i.e., if project began producing in 2028, all deliveries over the contract term receive the same rate).

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Issued October 30, 2026

Effective January 1, 2027

Issued by Avista Corporation

By Patrick Ehrbar, Vice President, Regulatory Affairs

Patrick D. Ehrbar

Hydro Standard Power Rates

Non-Capacity Energy Values Applied to All Deliveries by Period per WAC 480-106-050

HLH	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Jan	53.73	52.74	55.50	59.28	65.56	68.55	77.45	83.35	88.26	92.40	94.31	92.94	94.20	95.45	96.89	96.73	97.64	99.06	100.41	102.18	102.53	105.48	107.08	108.68
Feb	45.42	45.12	46.94	50.64	55.89	60.72	63.95	68.78	72.43	77.12	76.70	73.46	72.69	75.25	73.69	72.09	72.64	75.40	72.31	72.23	72.01	77.17	77.25	76.07
Mar	34.35	29.17	32.13	35.99	38.36	38.79	40.93	41.79	44.91	43.63	43.35	39.32	38.52	37.09	38.86	35.36	34.66	34.23	32.93	32.99	31.96	32.48	33.35	32.76
Apr	24.93	23.68	23.68	26.07	27.12	25.63	27.67	27.33	29.00	28.72	28.49	26.27	25.48	25.13	26.27	22.26	21.99	21.37	21.21	21.20	20.52	21.13	21.05	21.40
May	17.41	17.09	15.66	16.62	16.17	16.32	17.63	18.27	18.32	17.33	17.45	16.56	16.89	16.96	16.24	13.27	13.57	13.72	13.73	13.40	12.38	12.76	13.21	13.27
Jun	23.68	23.45	19.61	21.21	21.14	21.69	22.32	22.20	21.65	21.68	21.42	21.27	21.43	21.21	19.56	17.06	17.81	17.29	17.08	16.62	15.73	17.49	17.09	17.18
Jul	40.02	45.46	40.95	42.92	44.58	47.78	48.95	49.26	46.69	46.29	43.86	42.47	42.94	43.55	41.85	40.14	39.30	38.98	39.56	39.03	39.51	40.13	39.89	40.03
Aug	48.15	51.35	50.73	51.45	54.25	60.79	63.49	65.29	66.13	63.44	61.67	60.39	58.55	56.51	56.87	53.93	53.22	52.49	51.19	52.36	52.34	52.43	52.11	52.38
Sep	45.81	49.26	50.43	50.80	54.36	59.81	62.63	64.96	67.63	68.78	67.99	65.47	64.88	61.22	64.22	64.05	63.21	61.39	57.87	61.93	62.11	62.96	60.97	62.21
Oct	48.28	51.42	52.17	51.69	56.93	60.73	67.69	72.48	75.37	74.27	78.31	75.10	77.92	78.16	77.72	75.14	78.26	79.67	75.91	79.45	79.22	77.89	82.92	79.00
Nov	55.07	55.37	55.89	59.52	63.96	71.09	77.42	83.47	86.53	92.82	94.58	94.58	95.64	97.54	95.38	96.40	99.43	99.59	101.01	100.76	99.97	100.74	105.89	106.92
Dec	63.33	60.81	63.27	67.15	71.74	79.37	85.88	92.83	98.47	106.96	107.86	109.33	111.58	113.90	116.97	118.15	121.52	122.59	126.31	130.32	131.73	134.50	137.89	139.65
LLH	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**	**2050**
Jan	57.92	54.93	57.74	62.20	69.54	71.86	81.36	87.71	92.87	96.92	99.39	97.56	98.36	99.50	100.49	99.82	101.50	103.11	104.53	106.50	107.59	110.62	112.54	114.06
Feb	54.66	54.47	57.16	60.32	68.52	73.99	78.53	84.18	88.97	95.19	94.91	91.86	91.33	95.20	92.65	88.24	89.85	93.14	91.12	89.80	90.60	97.22	97.51	96.60
Mar	49.61	45.19	50.16	56.29	63.00	65.34	71.16	76.34	82.26	83.07	84.03	78.26	76.82	74.10	76.25	68.24	68.11	67.68	66.40	64.98	63.18	63.85	65.80	65.19
Apr	44.50	44.01	45.79	52.79	57.67	57.38	63.07	66.23	71.39	72.09	71.89	66.50	64.19	62.46	64.28	55.12	54.38	52.44	52.07	50.75	49.14	49.56	49.38	49.73
May	32.91	32.23	34.88	43.10	45.98	45.85	50.62	53.49	55.37	53.00	52.59	49.39	49.46	49.22	47.65	40.17	40.72	39.97	40.03	38.68	36.15	36.50	37.26	36.87
Jun	34.33	35.96	37.31	45.88	49.59	51.67	55.61	58.73	60.89	60.45	60.35	59.06	58.66	57.56	54.28	48.53	49.98	48.72	47.62	46.18	43.77	47.28	45.83	45.67
Jul	52.07	53.87	55.08	58.49	66.38	73.91	79.66	86.65	90.36	93.79	93.06	92.93	94.15	93.56	92.69	90.47	90.90	90.29	92.55	90.83	91.66	93.66	94.20	95.39
Aug	53.45	56.51	59.32	61.24	69.03	79.53	85.51	93.23	98.24	101.82	103.51	104.38	105.47	105.33	107.64	106.57	108.65	108.09	109.51	111.98	113.57	114.48	114.66	116.72
Sep	53.97	58.06	61.26	62.16	69.99	79.35	85.06	93.35	98.49	103.38	105.20	106.80	108.09	108.66	111.71	111.00	113.93	112.92	114.02	119.64	121.26	121.43	123.65	127.04
Oct	52.90	59.28	62.26	62.93	70.17	78.50	86.36	94.85	99.20	102.57	106.03	105.43	108.19	111.22	111.70	108.51	113.68	114.65	113.67	118.48	119.43	119.74	124.94	121.49
Nov	55.08	58.97	61.11	64.80	70.74	78.79	85.67	92.70	97.87	105.35	107.25	107.87	109.94	111.11	110.83	110.18	114.63	114.30	116.61	117.87	118.73	119.86	124.99	126.80
Dec	59.11	61.70	63.99	67.49	73.53	80.84	87.51	95.21	99.76	107.80	108.77	110.21	112.38	114.68	117.85	119.11	123.04	123.34	127.01	130.86	132.94	136.09	139.73	141.48

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	20.11	21.80	21.20	21.20																				
Renew	19.66	22.04	21.20	21.20																				

Estimated 2027 Combined Average Annual Rate per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	63.13	62.69	63.86	67.42	71.24	72.83	77.14	80.35	83.65	85.59	85.89	84.17	84.35	84.67	84.89									
Renew	62.68	62.24	63.41	66.97	70.79	72.38	76.69	79.89	83.20	85.14														

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
4. QF may cease deliveries during periods where prices are negative.
5. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2027 will receive the 2027 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
6. Avoided capacity cost is based on levelized Simple Cycle CT in 2028, afterward uses the RFP capacity cost
7. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
8. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
9. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.
10. QF payment in any delivery period is the energy rate applicable in the delivery period, plus the capacity rate in effect during the year of first deliveries (i.e., if project began producing in 2028, all deliveries over the contract term receive the same rate).

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Issued October 30, 2026

Effective January 1, 2027

Issued by Avista Corporation

By Patrick Ehrbar, Vice President, Regulatory Affairs

Patrick D. Ehrbar

(2) Short Term–Time of Delivery Power Rates (M)(K)

(a) Total payment will be the summation of the energy and applicable capacity payment on a per-delivered MWh basis.

(b) The energy payment shall be equal to the summation of all metered net output of the QF multiplied by the Powerdex Hourly Mid-Columbia Electricity Index ("Mid-C Index") price in effect at the time of the delivery. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties.

(c) The capacity payment will be the "Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Based on First Year of Contract Delivery ($/MWh)" rates from the Specified Term–Standard Power Rates section applicable to the QF resource type. (N)(D) (N)(D)

(d) This schedule does not provide compensation for RECs; they remain the property of the customer.

(3) As-Available Power Rates
The As-Available Power Rate shall apply to all customers providing QF output to the Company on an as-available basis. It shall be based on the Powerdex hourly Mid-C Index for electricity, calculated on an hourly or monthly basis as determined by the Company. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties. There will be no capacity payment made for As-Available deliveries. This schedule does not provide compensation for RECs; they remain the property of the customer.

II. Power Rates Available to Qualifying Facilities with a nameplate rating exceeding five (5) MW-AC.

(1) IRP-Based Rates – IRP-Based Rates are calculated using a Commission-approved methodology. In the absence of an approved methodology, IRP-Based Rates will be calculated in a manner consistent with the last acknowledged Integrated Resource Plan. For illustrative purposes, the present forecasts of capacity and energy, both independently and combined, are provided below. (M)(K)

(M) Material transferred from Seventh Substitute Original Revision sheet 62C.
(K) Material transferred to Original Sheet 62N.



AVISTA CORPORATION
dba Avista Utilities

(T)

Schedules of Estimated Avoided Costs per WAC 480-106-040(1)

Estimated Avoided Cost of Energy per WAC 480-106-040(1)(a)

HLH	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Jan	54.41	53.45	56.22	60.02	66.32	68.55	77.45	83.35	88.26	92.40	94.31	92.94	94.20	95.45	96.89	96.73	97.64	99.06	100.41	102.18	102.53	105.48	107.08	108.68
Feb	46.11	45.82	47.66	51.38	56.64	60.72	63.95	68.78	72.43	77.12	76.70	73.46	72.69	75.25	73.69	72.09	72.64	75.40	72.31	72.23	72.01	77.17	77.25	76.07
Mar	35.04	29.87	32.85	36.73	39.12	38.79	40.93	41.79	44.91	43.63	43.35	39.32	38.52	37.09	38.86	35.36	34.66	34.23	32.93	32.99	31.96	32.48	33.35	32.76
Apr	25.61	24.38	24.40	26.81	27.88	25.63	27.67	27.33	29.00	28.72	28.49	26.27	25.48	25.13	26.27	22.26	21.99	21.37	21.21	21.20	20.52	21.13	21.05	21.40
May	18.09	17.79	16.38	17.36	16.93	16.32	17.63	18.27	18.32	17.33	17.45	16.56	16.89	16.96	16.24	13.27	13.57	13.72	13.73	13.40	12.38	12.76	13.21	13.27
Jun	24.37	24.16	20.33	21.95	21.90	21.69	22.32	22.20	21.65	21.68	21.42	21.27	21.43	21.21	19.56	17.06	17.81	17.29	17.08	16.62	15.73	17.49	17.09	17.18
Jul	40.71	46.17	41.67	43.66	45.34	47.78	48.95	49.26	46.69	46.29	43.86	42.47	42.94	43.55	41.85	40.14	39.30	38.98	39.56	39.03	39.51	40.13	39.89	40.03
Aug	48.84	52.05	51.45	52.19	55.01	60.79	63.49	65.29	66.13	63.44	61.67	60.39	58.55	56.51	56.87	53.93	53.22	52.49	51.19	52.36	52.34	52.43	52.11	52.38
Sep	46.50	49.96	51.15	51.54	55.12	59.81	62.63	64.96	67.63	68.78	67.99	65.47	64.88	61.22	64.22	64.05	63.21	61.39	57.87	61.93	62.11	62.96	60.97	62.21
Oct	48.96	52.13	52.89	52.43	57.68	60.73	67.69	72.48	75.37	74.27	78.31	75.10	77.92	78.16	77.72	75.14	78.26	79.67	75.91	79.45	79.22	77.89	82.92	79.00
Nov	55.75	56.07	56.61	60.26	64.72	71.09	77.42	83.47	86.53	92.82	94.58	94.58	95.64	97.54	95.38	96.40	99.43	99.59	101.01	100.76	99.97	100.74	105.89	106.92
Dec	64.02	61.51	63.99	67.89	72.50	79.37	85.88	92.83	98.47	106.96	107.86	109.33	111.58	113.90	116.97	118.15	121.52	122.59	126.31	130.32	131.73	134.50	137.89	139.65
LLH	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**	**2050**
Jan	58.60	55.64	58.46	62.94	70.30	71.86	81.36	87.71	92.87	96.92	99.39	97.56	98.36	99.50	100.49	99.82	101.50	103.11	104.53	106.50	107.59	110.62	112.54	114.06
Feb	55.34	55.17	57.88	61.06	69.28	73.99	78.53	84.18	88.97	95.19	94.91	91.86	91.33	95.20	92.65	88.24	89.85	93.14	91.12	89.80	90.60	97.22	97.51	96.60
Mar	50.30	45.89	50.88	57.03	63.76	65.34	71.16	76.34	82.26	83.07	84.03	78.26	76.82	74.10	76.25	68.24	68.11	67.68	66.40	64.98	63.18	63.85	65.80	65.19
Apr	45.19	44.71	46.51	53.53	58.43	57.38	63.07	66.23	71.39	72.09	71.89	66.50	64.19	62.46	64.28	55.12	54.38	52.44	52.07	50.75	49.14	49.56	49.38	49.73
May	33.60	32.93	35.60	43.84	46.74	45.85	50.62	53.49	55.37	53.00	52.59	49.39	49.46	49.22	47.65	40.17	40.72	39.97	40.03	38.68	36.15	36.50	37.26	36.87
Jun	35.02	36.66	38.03	46.62	50.35	51.67	55.61	58.73	60.89	60.45	60.35	59.06	58.66	57.56	54.28	48.53	49.98	48.72	47.62	46.18	43.77	47.28	45.83	45.67
Jul	52.76	54.57	55.80	59.23	67.13	73.91	79.66	86.65	90.36	93.79	93.06	92.93	94.15	93.56	92.69	90.47	90.90	90.29	92.55	90.83	91.66	93.66	94.20	95.39
Aug	54.14	57.22	60.04	61.98	69.78	79.53	85.51	93.23	98.24	101.82	103.51	104.38	105.47	105.33	107.64	106.57	108.65	108.09	109.51	111.98	113.57	114.48	114.66	116.72
Sep	54.65	58.76	61.98	62.89	70.74	79.35	85.06	93.35	98.49	103.38	105.20	106.80	108.09	108.66	111.71	111.00	113.93	112.92	114.02	119.64	121.26	121.43	123.65	127.04
Oct	53.59	59.98	62.98	63.67	70.92	78.50	86.36	94.85	99.20	102.57	106.03	105.43	108.19	111.22	111.70	108.51	113.68	114.65	113.67	118.48	119.43	119.74	124.94	121.49
Nov	55.77	59.67	61.83	65.54	71.49	78.79	85.67	92.70	97.87	105.35	107.25	107.87	109.94	111.11	110.83	110.18	114.63	114.30	116.61	117.87	118.73	119.86	124.99	126.80
Dec	59.80	62.41	64.71	68.23	74.28	80.84	87.51	95.21	99.76	107.80	108.77	110.21	112.38	114.68	117.85	119.11	123.04	123.34	127.01	130.86	132.94	136.09	139.73	141.48

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	17.26	18.70	18.19	18.19																				
Renew	16.87	18.92	18.19	18.19																				

Estimated 2027 Combined Average Annual Rate per WAC 480-106-050

All Hrs	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
New	63.16	63.86	64.87	67.80	72.00	74.69	79.17	82.78	86.03	88.02	88.36	86.97	87.35	87.52	87.81									
Renew	62.77	63.48	64.48	67.42	71.61	74.30	78.79	82.40	85.64	87.63														

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
4. QF may cease deliveries during periods where prices are negative.
5. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2027 will receive the 2027 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
6. Avoided capacity cost is based on levelized Simple Cycle CT in 2028, afterward uses the RFP capacity cost
7. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
8. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
9. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.
10. QF payment in any delivery period is the energy rate applicable in the delivery period; plus the capacity rate in effect during the year of first deliveries (i.e., if project began producing in 2028, all deliveries over the contract term receive the same rate).

(T)

Issued October 30, 2026

Effective January 1, 2027

Issued by Avista Corporation

By Patrick Ehrbar, Vice President, Regulatory Affairs

Patrick D. Ehrbar

(2) As-Available Power Rates – The As-Available Power Rate will be negotiated on a case-by-case basis reflecting the unique attributes of the QF facility and the Company's avoided costs. (M)(K)

(3) Non-Binding Term Sheets for QFs with nameplate capacities exceeding 5 MW-AC can be found at: https://myavista.com/about-us/services-and-resources/interconnection.

III. Contracting Procedures.
These contracting procedures are provided by Avista pursuant to WAC 480-106-030(2) and apply to Qualifying Facilities. They apply to any Customer intending to contract to deliver the output from its Qualifying Facility to the Company at a point of delivery on the Company's electrical system in the State of Washington. These contracting procedures may be adjusted periodically.

(1) Procedures

A. To obtain an indicative pricing proposal for a proposed Qualifying Facility, the Customer shall provide the Company information that is reasonably required to develop such a proposal. Indicative pricing for facilities with a nameplate generation capacity of five megawatts (5 MW) or less shall be the Power Rates contained in this schedule. Existing Qualifying Facilities that are seeking to renew an expiring contract with Avista are not required to provide information previously provided to Avista, but shall provide Avista any updates to the information previously provided. General information regarding a Qualifying Facility shall include:

i) Qualifying Facility owner name, organizational structure and chart, and contact information;
ii) generation and other related technology applicable to the Qualifying Facility;
iii) design capacity, station service requirements, and the net amount of power, all in kilowatts (kW), to be delivered to the Company's electric system by the Qualifying Facility;
iv) schedule of estimated Qualifying Facility electric output, in an 8,760-hour electronic spreadsheet format;
v) ability, if any, of Qualifying Facility to respond to dispatch orders from the Company;

(K) Material transferred to Original Sheet 62P.
(M) Material transferred from Fifth Substitute Original Revision Sheet 62F. (M)(K)



vi) map of Qualifying Facility location, electrical interconnection point, and point of delivery; (M)

vii) anticipated commencement date for delivery of electric output;

viii) list of acquired and outstanding Qualifying Facility permits, including a description of the status and timeline for acquisition of any outstanding permits;

ix) demonstration of ability to obtain Qualifying Facility status;

x) fuel type(s) and source(s);

xi) plans to obtain, or actual, fuel and transportation agreements, if applicable;

xii) where Qualifying Facility is or will be interconnected to an electrical system besides the Company's, plans to obtain, or actual, electricity transmission agreements with the interconnected system; *and*

xiii) interconnection agreement status.

B. Where the Company determines that the Customer has not provided some or all of the information that is required by Section (1)A, the Company shall, within ten (10) business days of the date that Customer provides information to the Company pursuant to Section (1)A, notify the Customer in writing of any deficiencies.

C. Following the Company's receipt of all information required in Section (1)A, the Company shall, within twenty (20) business days of such receipt of information, provide the Customer with an indicative pricing proposal containing terms and conditions tailored to the individual characteristics of the proposed Qualifying Facility; provided, however, that for Qualifying Facilities eligible for Published Rates pursuant to the Washington Utilities and Transportation Commission's eligibility requirements, the indicative pricing proposal shall be the Power Rates contained in this schedule which shall be deemed to be provided to the Customer on the day the Company receives all of the information required in Section (1)A and the proposed non-price terms and conditions shall be as set forth in the Form of Power Purchase Agreement for Small Qualifying Facilities on file with the Washington Utilities and Transportation Commission.

(M) Material transferred from Fifth Substitute Original Sheet 62G. (M)

(M)(D)

D. The indicative pricing proposal provided to the Customer pursuant to Section (1)C will not be final or binding on either party. Prices and other terms and conditions will become final and binding on the parties under only two conditions:

i) The prices and other terms contained in a power purchase agreement shall become final and binding upon full execution of such power purchase agreement by both parties, or

ii) If an irreconcilable disagreement arises during the contracting process, the Company or the Customer may petition the Washington Utilities and Transportation Commission to resolve the disagreement, which may include making a determination about whether the Customer is entitled to a legally enforceable obligation in the absence of a fully executed power purchase agreement for the output of such Qualifying Facility and, if so, the date such legally enforceable obligation occurred.

E. If the Customer desires to proceed with contracting its Qualifying Facility with the Company after reviewing the indicative pricing proposal provided in accordance with Section (1)C, it shall provide the Company with any additional information that the Company reasonably determines necessary for the preparation of a draft power purchase agreement, which shall include:

i) updated information of the categories described in Section (1)A;

ii) evidence of site control for the entire contracting term;

iii) anticipated timelines for completion of key Qualifying Facility milestones, to include:

a. licenses, permits, and other necessary approvals;
b. funding;
c. Qualifying Facility engineering and drawings;
d. significant equipment purchases;
e. construction agreement(s);
f. interconnection agreement(s); and
g. signing of third-party transmission agreements, where applicable; and, (M)

(M) Material transferred from Fifth Substitute Original Sheet 62H.

iv) additional information as explained in the Company's indicative pricing proposal. (M)

F. If the Company determines that the Customer has not provided sufficient information as required by Section (1)E, the Company shall, within ten (10) business days of the date that Customer provides information to the Company pursuant to Section (1)E, notify the Customer in writing of any deficiency.

G. Following satisfactory receipt of all information required in Section (1)E, the Company shall, within fifteen (15) business days of the Company's receipt of the information required in Section (1)E, provide the Customer with a draft power purchase agreement containing a comprehensive set of proposed terms and conditions; provided, however, that for Qualifying Facilities that are eligible for Published Rates pursuant to the Washington Utilities and Transportation Commission's eligibility requirements, the draft power purchase agreement shall be the Form of Power Purchase Agreement for Small Qualifying Facilities on file with the Washington Utilities and Transportation Commission. The draft power purchase agreement provided to the Customer pursuant to this Section (1)G shall serve as the basis for subsequent negotiations between the parties and, unless clearly indicated, shall not be construed as a binding proposal by the Company.

H. Within ninety (90) calendar days after its receipt of the draft power purchase agreement from the Company pursuant to Section (1)G, the Customer shall review the draft power purchase agreement and shall: i) notify the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and is ready to execute a power purchase agreement with same or similar terms and conditions as the draft contract; or ii) provide the Company with written comments and proposals based on the draft power purchase agreement. The Company shall not be obligated to commence negotiations with a Customer or draft a final power purchase agreement unless or until the Company has timely received an initial set of written comments and proposals from the Customer, or notice from the Customer that it has no such comments or proposals, in accordance with this Section (1)H.

I. After Customer has satisfied the requirements set forth in Section (1)H above, unless the Customer has notified the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and that it does not have any additional issues to discuss prior to executing a final power purchase agreement, Customer shall contact the Company to schedule a meeting to negotiate or discuss any issues regarding the draft power purchase agreement. (M)

(M) Material transferred from Fifth Substitute Original Sheet 62I.

The Company may request such a meeting if it has any issues regarding the Qualifying Facility or draft power purchase agreement that it wants to discuss with the Customer prior to executing a final power purchase agreement. All meetings scheduled pursuant to this Section (1)(I) shall be scheduled at such times and places as are mutually agreeable to the parties. (M)

J. In connection with any contract negotiations between the Company and the Customer, the Company:

i) shall not unreasonably delay negotiations and shall respond in good faith to any additions, deletions or modifications to the draft power purchase agreement that are proposed by the Customer;
ii) may request to visit the site of the proposed Qualifying Facility if such a visit has not previously occurred;
iii) shall update its pricing proposals at appropriate intervals to accommodate any changes to the Company's avoided-cost calculations, the proposed Qualifying Facility or proposed terms of the draft power purchase agreement;
iv) may request any additional information from the Customer necessary to finalize the terms of the power purchase agreement and to satisfy the Company's due diligence with respect to the Qualifying Facility.

K. When both parties are in full agreement as to all terms and conditions of the draft power purchase agreement, including the price to be paid for delivered power pursuant to such draft agreement, the Company shall prepare and forward to the Customer, within ten (10) business days, a final, executable version of the power purchase agreement.

L. The Customer shall, within sixty (60) business days of its receipt of a final, executable version of the power purchase agreement, execute and return the final power purchase agreement to the Company.

M. Where the Customer timely executes and returns the final power purchase agreement to the Company in accordance with Section (1)L, the Company will, within sixty (60) business days of its receipt of the power purchase agreement executed by the Customer, execute such power purchase agreement.

N. Failure of the Customer to meet any timelines set forth in this Section relieves the Company of any obligation under this tariff until such time as the Customer (M)

(M) Material transferred from Original Sheet 62N and Fifth Substitute Original Sheet 62J.

resubmits its Qualifying Facility and the procedures begin anew. If the Customer does not execute the final power purchase agreement per Section (1)L, such final power purchase agreement shall be deemed withdrawn and the Company shall have no further obligation to the Customer under this tariff unless or until such time the Customer resubmits the Qualifying Facility to the Company in accordance with this Schedule. (M)

(2) The Company's obligation to purchase a Qualifying Facility's energy and/or capacity is conditioned upon the Qualifying Facility obtaining a valid interconnection agreement prior to its first delivery of such output. Where the Qualifying Facility will be interconnected to a third-party electrical system, the Company's obligation to purchase such electrical output will be conditioned on the Customer obtaining a firm transmission agreement or agreements to deliver electrical output to the Company's system for the term of the power purchase agreement. (M)

(M) Material transferred from Fifth Substitute Original Sheet 62K.