## AVISTA CORPORATION dba Avista Utilities

# SCHEDULE 25 EXTRA LARGE GENERAL SERVICE - WASHINGTON (Three phase, available voltage)

## AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

## APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) vears or longer. The written contract will specify a limit on both firm energy and demand.

## MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First 500,000 kWh 5.747¢ per kWh Next 5,500,000 kWh 5.170¢ per kWh All Over 6,000,000 kWh 4.235¢ per kWh

# Demand Charge:

\$30,650.00 for the first 3,000 kVa of demand or less.

\$8.30 per kVa for each additional kVa of demand.

## Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.93 per kVa of demand per month.

#### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

Patrick Ehrbar, Director of Regulatory Affairs

Issued September 29, 2021 Effective October 1, 2021

Issued by **Avista Corporation** 

By

# AVISTA CORPORATION dba Avista Utilities

## SCHEDULE 25A EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$971,120

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

#### **DEMAND:**

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

## SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

(N)

**(I)** 

(N)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

Ву

Potich DEblan

Patrick Ehrbar, Director of Regulatory Affairs