

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below.

RATE:

- (a) The rates of gas Schedule 101 is to be increased by 33.402¢ per therm in all blocks of these rate schedules. (R)(D)
- (b) The rates of gas Schedules 111 and 112 are to be increased by 32.266¢ per therm in all blocks. (R)
- (c) The rates of interruptible Schedules 131 and 132 are to be increased by 29.289¢ per therm in all blocks. (R)
- (d) The rates of transportation Schedules 116 and 146 are to be increased by 0.056¢ per therm in all blocks.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
Schedule 101	9.619¢(R)	23.783¢(R)	33.402¢(R)	(D)
Schedule 111 & 112	8.483¢(R)	23.783¢(R)	32.266¢(R)	
Schedule 131/132	5.506¢(R)	23.783¢(R)	29.289¢(R)	
Schedule 116 & 146	0.056¢	0.000¢	0.056¢	

The above amounts include revenue sensitive items.

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
Schedule 101	9.198¢(R)	22.743¢(R)	31.941¢(R)	(D)
Schedule 111 & 112	8.112¢(R)	22.743¢(R)	30.855¢(R)	
Schedule 131/132	5.265¢(R)	22.743¢(R)	28.008¢(R)	
Schedule 116 & 146	0.054¢	0.000¢	0.054¢	

The above amounts do not include revenue sensitive items.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the

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By

Patrick Ehrbar, Director of Regulatory Affairs



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SCHEDULE 150 - (continued)

actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to Customers under Schedule 155 - Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customers' needs will be recorded in the Balancing Account.

Deferred gas costs will be determined for individual customers served under Schedules 112, 116, 132, 146, and 148, as well as for Customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these Customers will be based on monthly entries into the Balancing Account as described above. The deferred gas cost balance for each Customer will be eliminated by either 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per therm to reduce the balance prospectively. The Customer shall have the option of a lump-sum refund or surcharge or an amortization rate per therm.

The Company will compute interest on the average deferred balance of the PGA Balancing Account on a monthly basis using an interest rate based on the quarterly rate published by FERC that is used in their refund calculations.

Additional debits or credits for Pipeline refunds or charges and other miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customers' needs will be recorded in the Balancing Account.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Tax Adjustment Schedule 158.

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